MINUTES OF BOARD OF DIRECTORS MEETING APRIL 15, 2025

THE STATE OF TEXAS	§
COUNTY OF HARRIS	§
HARRIS COUNTY MUNICIPAL UTILITY DISTRICT NO. 109	§

The Board of Directors (the "Board") of Harris County Municipal Utility District No. 109 (the "District") met in regular session, open to the public, at the Atascocita Waste Water Treatment Plant, 5003 Atascocita Road, Humble, Texas 77346, on April 15, 2025, at 5:30 p.m.; whereupon the roll was called of the Board, to-wit:

Owen H. Parker, President Chris Green, Vice President Cheryl Moore, Secretary Robin Sulpizio, Assistant Secretary Dennis Bone, Assistant Secretary

All members of the Board were present. Also attending all or parts of the meeting were Mr. Derek Houffpauir and Mr. David Reyes, visitors; Deputy Krieg and Sergeant Alejo of Harris County Precinct 4 Constable's Office; Mr. Chris Davey of Ad Valorem Appraisals, tax assessor and collector for the District; Mr. Cory Burton of Municipal Accounts & Consulting, LP ("MAC"), bookkeeper for the District; Mr. Chris Meinhardt of BGE, Inc. ("BGE"), engineers for the District; Mr. Clint Gehrke of Water Waste Water Management Services, Inc. ("WWWMS"), operators for the District; and Mr. Dimitri Millas and Ms. Jane Maher of Norton Rose Fulbright US LLP ("NRF"), attorneys for the District.

Call to Order. President Parker called the meeting to order in accordance with notice posted pursuant to law, copies of certificates of posting of which are attached hereto as *Exhibit A*, and the following business was transacted:

- 1. **Minutes**. The Board considered the proposed minutes of meeting held on March 18, 2025, previously distributed to the Board. Upon motion by Director Sulpizio, seconded by Director Green, after full discussion and the question being put to the Board, the Board voted unanimously to approve the minutes of the meetings held on March 18, 2025, as presented.
- 2. **Security Report**. President Parker recognized Sergeant Alejo, who reviewed the Security Report for the month of March 2025, a copy of which is attached hereto as *Exhibit B*. Upon motion by Director Sulpizio, seconded by Director Green, after full discussion and the question being put to the Board, the Board voted unanimously to approve the Security Report.

President Parker discussed the option of adding an additional full time constable to the contract. Discussion ensued regarding pricing. It was the consensus of the Board to defer discussion.

3. Review Operations Report, authorize repairs, and approve termination of delinquent accounts in accordance with the District's Rate Order. President Parker recognized Mr. Gehrke, who presented the Operations Report dated April 15, 2025 and a list of delinquent accounts, copies of which are attached hereto as *Exhibit C.* Mr. Gehrke reported that 90.61% of the water pumped was billed for the period March 1, 2025 through March 31, 2025.

Mr. Gehrke reported on various maintenance items. He reported that Lift Pump No. 2 at Lift Station No. 1 failed and needs to be either repaired or replaced. He noted that the pump has been rebuilt twice. He stated that the cost to repair is \$16,000.00 and that the cost to replace is \$33,860.00.

Mr. Gehrke discussed the cut-off report. He asked if the Board would like to move the termination date by a week due to Good Friday.

Upon motion by Director Green, seconded by Director Sulpizio, after full discussion and the question being put to the Board, the Board voted unanimously to approve the Operations Report, delay the termination of delinquent accounts by a week and to approve the quote to replace Lift Pump No. 2 at Lift Station No. 1 in the amount of \$33,860.00.

4. **Tax Collector's Report and authorize payment of certain bills**. President Parker recognized Mr. Davey, who presented to and reviewed with the Board the Tax Assessor and Collector's Report for the month of March 2025, a copy of which is attached hereto as *Exhibit D*.

Upon motion by Director Moore, seconded by Director Bone, after full discussion and the question being put to the Board, the Board voted unanimously to approve the Tax Assessor and Collector's Report and to authorize payment of checks therein, from the Tax Account to the persons, in the amounts, and for the purposes listed therein.

5. Review Bookkeeper's Report, and authorize payment of certain bills, and approve quarterly investment report. President Parker recognized Mr. Burton, who presented to and reviewed with the Board the Bookkeeper's Report, a copy of which is attached hereto as *Exhibit E*. He reviewed the draft budget. Discussion ensued.

Upon motion by Director Green, seconded by Director Sulpizio, after full discussion and the question being put to the Board, the Board voted unanimously to approve the Bookkeeper's Report and to authorize payment of the checks in the amounts, to the persons, and for the purposes listed therein.

6. **Review electrical contract.** President Parker recognized Mr. Millas, who presented to and reviewed with the Board the Electrical Contract with Hudson Energy Services, LLC ("Hudson"), a copy of which is attached hereto as *Exhibit F*. He stated that the contract is for adding a meter to Barents Drive Lift Station.

Upon motion by Director Sulpizio, seconded by Director Bone, after full discussion and the question being put to the Board, the Board voted unanimously to approve the Electrical Contract with Hudson at a price not to exceed \$0.079 for the addition of the meter at Barents Drive Lift Station.

- 7. **Engineer's Report**. President Parker recognized Mr. Meinhardt who presented to and reviewed with the Board the Engineer's Report, a copy of which is attached hereto as *Exhibit G*.
- Mr. Meinhardt reported on the Barents Drive Lift Station. He stated that the trunkline tie in is complete and that BGE is currently waiting on the executed contract with Hudson for the meter request. He presented Pay Estimate No. 9 in the amount of \$43,713.35 for approval.

- Mr. Meinhardt reported on the Capital Improvement Plan. He stated that BGE is currently working on the 2025 adopted budget CIP projects.
- Mr. Meinhardt reported on Lift Station No. 3 Rehabilitation/Fence Replacement. He stated that the design plans are 70% complete.
- Mr. Meinhardt reported on the Interconnect with HCMUD No. 46. He stated that there is no update this month.
- Mr. Meinhardt reported on Water Plant No. 1 Ground Storage Tank Replacement. He stated that the demolition of the ground storage tank, foundation and sidewalk are complete.
- Mr. Meinhardt reported on Water Plant No. 1 Water Well Rehabilitation. He stated that the project is complete. He presented Pay Estimate No. 1 in the amount of \$207,549.00 for approval.
- Mr. Meinhardt reported on the Woodland Hills Tract. He stated that there is no update this month.
- Mr. Meinhardt reported on the Storm Water Quality Feature in Kings Lake Estates. He stated that the replacement of the innards is scheduled for April 14, 2025. He noted that the contractor reports that the replacement should be complete in the next few days.
- Mr. Meinhardt reported on the Wastewater Treatment Plant. He stated that BGE anticipates 70% design plans (civil, structural, and electrical) to be completed by the end of April for the Belt Press Replacement/Belt Press Building Rehabilitation. He reported on the Sanitary Sewer Rehabilitation. He reviewed the preliminary cost estimate for the rehabilitation of approximately 1,700 linear feet in the amount of \$2,664,200.00.

Upon motion by Director Green, seconded by Director Bone, after full discussion and the question being put to the Board, the Board voted unanimously to accept the Engineer's Report, approve Pay Estimate No. 9 in the amount of \$43,713.35 for Barens Drive Lift Station, and approve Pay Estimate No. 1 in the amount of \$207,549.00 for Water Plant No. 1 Water Well Rehabilitation.

- 8. **Discuss additional security.** It was the consensus of the Board to leave this item on the agenda.
- 9. **Public Comments**. President Parker recognized Mr. Houffpauir, who stated that he is representing Mr. Reyes. He stated that Mr. Reyes' property currently does not have access to water and would like to tie-in into the District. President Parker suggested that Mr. Reyes coordinate with BGE and WWWMS on next steps. Mr. Millas stated that the options for service could be either annexing the property, or treating Mr. Reyes as an out-of-district customer. It was the consensus of the Board to place the request on the agenda.

THERE BEING NO FURTHER BUSINESS TO COME BEFORE THE BOARD, the meeting was adjourned.

* * *

The above and foregoing minutes were passed and approved by the Board of Directors on May 20, 2025.

President, Board of Directors

ATTEST:

Secretary, Board of Directors

HARRIS COUNTY MUNICIPAL UTILITY DISTRICT NO. 109

NOTICE

In accordance with chapter 551, Texas Government Code and Section 49.063, Texas Water Code, both as amended, take notice that the Board of Directors of Harris County Municipal Utility District No. 109 will meet in regular session, open to the public, at **Atascocita Waste Water Treatment Plant, 5003 Atascocita Road, Humble, Texas 77346**, at <u>5:30 p.m.</u> on <u>Tuesday, April 15, 2025</u>. At such meeting, the Board will consider and act on the following matters:

- 1. Public comments (3 minutes maximum per person);
- 2. Approve minutes of the meeting held on March 18, 2025;
- 3. Report by Harris County Precinct Four Constable and take any necessary action;
- 4. Approve Operations Report, authorize repairs, approve termination of delinquent accounts in accordance with the District's Rate Order;
- 5. Review Tax Collector's Report and authorize payment of certain bills;
- 6. Review Bookkeeper's Report, and authorize payment of certain bills, and approve quarterly investment report;
- 7. Review electrical contract and take appropriate action;
- 8. Review Engineer's Report, including approval of pay estimates, authorization of change orders to pending construction contracts, proposal for construction materials testing, annexation matters, capital improvement plan, variance request and authorize capacity commitments;
- 9. Discuss additional security and such other matters as may properly come before the Board.

Norton Rose Fulbright US LLF Attorneys for District

If, during the course of the meeting covered by this Notice, the Board should determine that a closed or executive session of the Board should be held or is required in relation to any agenda item included in this Notice, then such closed or executive meeting or session, as authorized by the Texas Open Meetings Act, will be held by the Board at the date, hour, and place given in this Notice concerning any and all subjects for any and all purposes permitted by Sections 551.071-551.084 of the Texas Government Code and the Texas Open Meetings Act, including, but not limited to, Section 551.071 - for the purpose of a private consultation with the Board's attorney on any or all subjects or matters authorized by law.

CERTIFICATE OF POSTING NOTICE OF MEETING OF BOARD OF DIRECTORS

THE STATE OF TEXAS		§
COUNTY OF HARRIS		§
HARRIS COUNTY MUNICIPAL UTILITY DISTRICT NO	D. 109	§

I hereby certify that on APRIL 11, 2025, I posted the Notice of Meeting of the Board of Directors of Harris County Municipal Utility District No. 109, a true copy of which is attached hereto, at a place convenient to boards located on the grounds of the District's Water Plant No. 1 at 5722 Forest Timbers Drive, Water Plant No. 2 at 20322 Burle Oak, Lift Station No. 1 at 19419 Timber Forest Drive, and Lift Station No. 2 at 4630 Springlea, within said political subdivision, as required by law.

EXECUTED this <u>May</u> of April 2025.

Jane Maher

From: Russell Lambert <russ@texasnetwork.com>

Sent: Thursday, April 10, 2025 7:41 AM

To: Jane Maher

Cc: The Texas Network

Subject: RE: 109 & AJOB April Postings

CERTIFICATE OF POSTING OF NOTICE OF PUBLIC MEETING

THE STATE OF TEXAS

8

COUNTY OF HARRIS

I hereby certify that on the date listed in this email above, that I have posted the notice of public meeting on the website at the following location:

https://www.waterdistrict109.com/meetings

Russell Lambert

russ@texasnetwork.com

From: Jane Maher <jane.maher@nortonrosefulbright.com>

Sent: Wednesday, April 9, 2025 5:06 PM

To: Russell Lambert <russ@texasnetwork.com>

Cc: The Texas Network < support@texasnetwork.com>

Subject: 109 & AJOB April Postings

Hi Russ,

Please post the attached agendas to 109's website and return the COPs at your earliest convenience.

Thanks,

Jane Maher | Senior Paralegal Norton Rose Fulbright US LLP 1550 Lamar Street, Suite 2000, Houston, Texas 77010-4106, United States Tel +1 713 651 5589 | Fax +1 713 651 5246 jane.maher@nortonrosefulbright.com

NORTON ROSE FULBRIGHT

Law around the world nortonrosefulbright.com

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To reply to our email administrator directly, send an email to nrfus.postmaster@nortonrosefulbright.com.

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HARRIS COUNTY CONSTABLE, PRECINCT 4

CONSTABLE MARK HERMAN

Proudly Serving the Citizens of Precinct 4"

6831 Cypresswood Drive ★ Spring, Texas 77379 ★ (281) 376-3472 ★ www.ConstablePct4.com

Monthly Contract Stats

HARRIS CO MUNICIPAL UTILITY DIST #109

For March 2025

Categories

Burglary Habitation: 0 Theft Habitation: 0 Burglary Vehicle: 1

Robbery: 0 Theft Vehicle: 1 Theft Other: 1

Assault: 0 Sexual Assault: 0 Criminal Mischief: 2 Disturbance Juvenile: 0 Disturbance Other: 2 Disturbance Family: 5 Alarms: 15 Suspicious Vehicles: 11 Suspicious Persons: 5

Phone Harrassment: 1 Other Calls: 557 Runaways: 0

Detailed Statistics By Deputy

Unit (Contract	District	Reports	Felony	Misd	Tickets	Recovered	Charges	Mileage	Days
Number	Calls	Calls	Taken	Arrests	Arrests	Issued	Property	Filed	Driven	Worked
H67	54	6	9	0	2	58	0	2	798	18
H68	30	19	13	0	0	11	0	0	423	10
H69	45	24	10	0	0	21	0	0	949	21
TOTAL	129	49	32	0	2	90	0	2	2170	49

Summary of Events

Alarms:

Deputies responded to 15 alarm calls that were cleared as false.

Checks:

Deputies conducted numerous combined park checks, neighborhood checks, MUD, and other miscellaneous checks.

Traffic Enforcement:

Deputies conducted numerous traffic stops and traffic initiatives throughout the contract during the month in the interest of public safety, and in an attempt to reduce the risk of motor vehicle accidents.

5900 Upper Lake Dr – A deputy initiated a traffic stop and an investigation revealed that the driver was unlicensed and uninsured. The violator was cited, and vehicle towed.

Burglary of Vehicle:

50 New Oak Trl- Deputy responded to a burglary motor vehicle. Investigation revealed unknown suspect made entry into the complainant's unlocked vehicle, stole property and fled undetected.

Stolen Vehicle:

4500 FM 1960 Rd E- Deputy responded to a stolen vehicle. Investigation revealed customer rented a vehicle with false information and the vehicle is now in Mexico.

Theft Other:

4500 FM 1960 Rd E- Deputy responded to a theft other. Investigation revealed unknown person removed taillights from vehicle.

Criminal Mischief:

20000 Big Timber Dr- Deputy responded to a criminal mischief. Investigation revealed unknown person damaged complainant's vehicle.

5500 Enchanted Timbers Dr – Deputies were dispatched to a criminal mischief call. An investigation revealed that a vehicle was damaged without consent.

Family Disturbance:

5400 Deer Timbers Trl- Deputy responded to a family disturbance. Family members engaged in an altercation. No charges filed.

5200 Enchanted Timbers Dr – Deputy responded to a family disturbance. Family members engaged in an altercation. No charges filed.

5200 Straight Arrow Dr – Deputy responded to a family disturbance. Family members engaged in an altercation. The suspect was arrested.

5400 Palamino Ct – Deputies were dispatched to a family disturbance call. An investigation revealed that a verbal altercation became physical. The DA's Office declined charges and a report was completed.

19900 River Brook Dr- Deputy responded to a family disturbance. Family members engaged in an altercation. No charges filed but one party was arrested for open warrants.

Phone Harassment:

20100 Misty Pines Dr- Deputy responded to a telephone harassment. Investigation revealed complainant has been receiving unwanted calls from known person.

Suspicious Vehicle:

Deputies responded to 11 suspicious vehicle calls within the community. Each incident was investigated and cleared without further action required.

Suspicious Person:

Deputies responded to 5 suspicious person calls within the community. Each incident was investigated and cleared without further action required.

Other:

20000 Burle Oak Dr- Deputy responded to a mental health call. Investigation revealed consumer was transported to the hospital to get evaluated.

20100 Bambiwoods Dr- Deputy responded to a terroristic threat. Investigation revealed a juvenile made threats. No charges filed.

5900 Rivergrove Bend Dr- Deputy responded to a fraud. Investigation revealed unknown person used complainant's personal information and withdrew money from bank.

40 Oak Cove Ln- Deputy responded to a disturbance other. Investigation revealed there was a disturbance between two individuals. No charges filed.

5300 Dove Forest Ln - Deputy responded to a disturbance other. Investigation revealed there was a disturbance. No charges filed.

5300 Upper Lake Dr – Deputy responded to an illegal dumping call. This case is being investigated by our environmental unit and is ongoing.

5500 Forest Timbers Dr – Deputies were dispatched to a forgery call. An investigation revealed that money was moved from the complainant's account.

5700 Enchanted Timbers Dr – Deputies were dispatched to a child custody dispute. An investigation revealed that a dispute between parents was resolved as civil with no further actions or pending charges.

19500 Merrillwood Dr – Deputies were dispatched to a terroristic threat type call. An investigation revealed that the incident occurred on school property and the case was referred. An incident report was taken as the first report.

WWWMS, INC.

HARRIS COUNTY MUD # 109

OPERATIONS REPORT

Tuesday, April 15, 2025

BILLING	AND	COLL	ECTION	RECAP:
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DEPOSITED IN YOUR ACCOUNT LAST MONTH:

Total Collections:	\$ 175.051.10
NSF Fee:	\$ 140.00
Reconnect:	\$ -
NHCRWA:	\$ 53,582.09
Misc:	\$ 4,785.15
Voluntary Fire & EMS:	\$ -
Inspection:	\$ 841.00
Sewer:	\$ 60,042.94
Water:	\$ 47,662.63
Penalty:	\$ 3,497.29
Deposit:	\$ 4,500.00
Period Ending:	Mar-25

CURRENT BILLING:

Period Ending:	Apr-25
Deposit:	\$
Penalty:	\$ 3,577.91
Water:	\$ 43,881.73
Sewer:	\$ 64,510.62
Inspection:	\$ 801.00
Voluntary Fire & EMS:	\$ -
Misc:	\$ 3,090.00
NHCRWA:	\$ 44,535.64
Total Billing:	\$ 160,396.90

CUSTOMER AGED RECEIVABLES:

Total Receivables:		\$ 75,449.42
Overpayments		\$ (8,768.45)
120 Day	17%	\$ 27,297.46
90 Day	2%	\$ 2,658.42
60 Day	9%	\$ 14,788.84
30 Day	25%	\$ 39,473.15

HGCSD PERIOD: 3/1/25 THRU 3/31/25

Period 6/1/24 thru 5/31/25

MON	THLY TOTAL	
Gallons Authorized:	450.000	MG
Current Month Produced	l: 24.308	MG
Cum. Gallons Produced:	255.783	MG
Auth. Gallons Remaining	g: 194.217	MG
Avg. Gallons Per Month:	25.578	MG
Permit Months Remaining	ng: 2	

WATER PLANT OPERATIONS:

Period: 3/1/2025 thru 3/31/2025

MONTHLY TOTAL

Production:	23.782	MG
Amount Purchased:	0.000	MG
Total Amount:	23.782	MG
Consumption: (Billed)	18.949	MG
46 I/C	0.000	MG
Maint. / Leaks / Flushing	1.800	MG
Est. Amt. Sold to HC MUD 151	0.800	MG
Total:	21.549	MG
Daily Average Production:	0.767	MG
Percent Accounted For:	90.61%	

NEW METER INSTALLATIONS:

Total:	0
Commercial:	0
Residential:	0

CONNECTION COUNT:

Residential:	2995
Commercial:	105
Clubs/Schools:	1
Irrigation:	19
Vacant:	46
Builders:	23
Vacation:	0
No Bill:	6
	3195
New Finals and Transfers	-28
	3167

ACCOUNTS SENT TO COLLECTIONS:

Total of (0)

HARRIS COUNTY MUD #109

ACTIVITY REPORT

April 15, 2025

- Item 1: Attached Reports are listed as follows:
 - A.) Accounts turned over to collections (0).
 - B.) Historical data on water production report.
 - C.) NHCRWA Pumpage and Billing report for March 2025
 - D.) Billing / Recap Summary Report
- Item 2: Water Plant #1
 - A.) Well pump update: Bacteriological samples passed. C&C water recommends excercising well pump weekly.
- Item 3: Lift Station #1 (cleaning completed March 26, 2025)
 - A.) Lift pump #2 failed, installed backup pump, pulled pump for repairs.

 Pump #2 was rebuilt twice 1/2023, and 8/2024, estimate rebuilt cost +/- \$16,000.00.

 New pump Flygt 3302 70HP estimate cost is \$33,860.00.

 (See attached pictures.)
- Item 4: DLQOR (Disinfectant Level Quarterly Operating Report)
 - A.) First guarter completed and submitted.
- Item 5: Woodland Hills Arboretum Apartments Update:
 - A.) Contractors have started framing.
- Item 6: TXDOT Contractor continue using water to water new sod along FM 1960 E.
- Item 7: Cut off Report / Status on Arrears Account

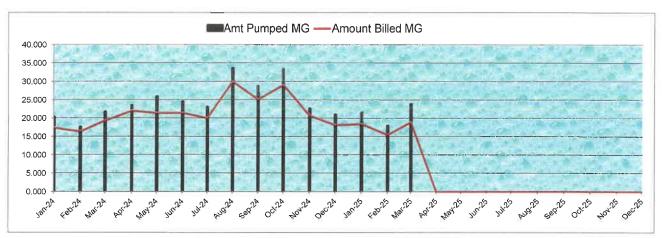
A.) Due Date: 4/8/2025
B.) Door hangers: 4/14/2025
C.) Cut offs: 4/17/2025

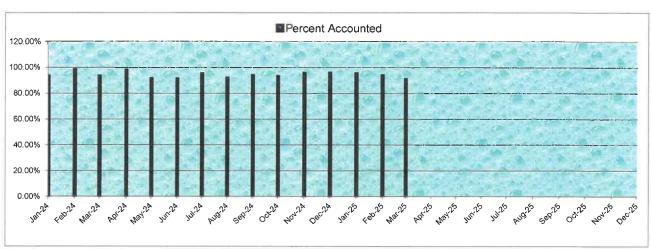
HARRIS COUNTY MUD #109

WATER PRODUCTION REPORT

April 15, 2025

Month /Year	Amt Pumped MG	Amt Billed MG	Maint. MG	Amt. Sold I/C	Amt.Sold HC 151	Total Amount	Percent Accounted
Jan-24	20.298	17.441	0.700	0.000	0.800	18.941	93.31%
Feb-24	17.506	16.410	0.000	0.000	0.800	17.210	98.31%
Mar-24	21.643	19.400	0.000	0.000	0.800	20.200	93.33%
Apr-24	23.430	22.082	0.000	0.000	0.800	22.882	97.66%
May-24	25.827	21.458	1.300	0.000	0.800	23.558	91.21%
Jun-24	24.469	21.486	0.000	0.000	0.800	22.286	91.08%
Jul-24	22.961	20.049	1.000	0.000	0.800	21.849	95.16%
Aug-24	33.535	30.005	0.000	0.000	0.800	30.805	91.86%
Sep-24	28.788	25.142	1.000	0.000	0.800	26.942	93.59%
Oct-24	33.398	29.074	1.200	0.000	0.800	31.074	93.04%
Nov-24	22.563	20.739	4.165	0.000	0.800	21.539	95.46%
Dec-24	20.913	18.211	1.000	0.000	0.800	20.011	95.69%
Jan-25	21.476	18.468	1.200	0.000	0.800	20.468	95.31%
Feb-25	17.868	15.464	0.500	0.000	0.800	16.764	93.82%
Mar-25	23.782	18.949	1.800	0.000	0.800	21.549	90.61%
Apr-25							
May-25							
Jun-25							
Jul-25							
Aug-25							
Sep-25							
Oct-25							
Nov-25							
Dec-25							
Total	358.457	314.378	13.865	0.000	12.000	336.078	1409.44%
Average	23.897	20.959	0.924	0.000	0.800	22.405	93.96%





NORTH HARRIS COUNTY REGIONAL WATER AUTHORITY

Groundwater and/or Surface Water Reporting and Billing Form - 2025 ***Report filed online*** http://oprs.nhcrwa.com

Name of Well Owner or Recipient of Surface Water: Harris County MUD 109

Billing period for which the report is being filed

Billing Period	Rate per 1,000 gallons	Due Date
March 01-31, 2025	\$2.60 groundwater \$3.05 surface water	May 18, 2025

Gallons of Groundwater Pumped for Billing Period

		1 ,	
	Start Meter Reading	End Meter Reading	Total
Well #2083	65,783 x1000	89,989 x1000	24,206,000
Well #4448	0	0	0
Adjustment			0

Water imported from outside NHCRWA

Imported water	Source:		
Meter reading:	х	x	0

Miscellaneous water (not billed)

Other entity	Water Type	Direction	Amount
	Groundwater	Out	

1	Enter total gallons of groundwater pumped and/or imported	24,206,000
2	Divide by 1000	24,206
3	Total groundwater fee due (multiply line 2 x \$2.60)	\$62,935.60
4	Enter total gallons of surface water received	0
5	Divide by 1000	0
6	Total surface water fee due (multiply line 5 x \$3.05)	\$0.00
7	Deduct 2003 Capital Contribution Credit amount, if applicable	(\$12,261.25)
8	Deduct 2005 Capital Contribution Credit amount, if applicable	(\$0.00)
9	Deduct 2008 Capital Contribution Credit amount, if applicable	(\$0.00)
10/font>	Deduct Chloramination System Credit or other asset credit, if applicable	(\$0.00)
11	Other Credits:	(\$0.00)
12	Total due	\$50,674.35

If your payment is received late, the Authority will send you an invoice for the late fees set forth in the Rate Order.

I declare that the above information is true and correct to the best of my knowledge and belief.

Date: April 05, 2025

Name: Paul Villarreal

Title: Operator

Make check payable to:

North Harris County Regional Water Authority; Dept. 35, P.O. Box 4346 Houston, Texas 77210-4346

Please mail this form with the payment or fax to 281-440-4104, phone: 281-440-3924

Click here to return to the Home Page.

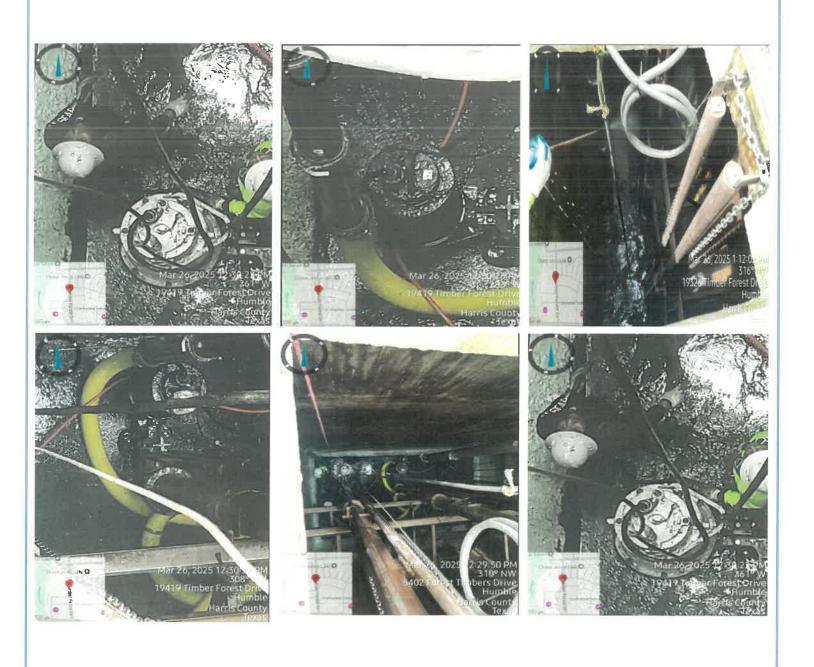
HARRIS COUNTY MUD 109

JANUARY 2025 THROUGH DECEMBER 2025 ANNUAL RECAP COLLECTIONS REPORT

	January		February	March	April	May	June	July	August	September	October	November	December	
COLLECTIONS:	2025		2025	2025	2025	2025	2025	2025	2025	2025	2026	2025	2025	
WATER PAYMENTS	\$ 51,607.24	24	49,258.69 \$	47 662.63										\$ 148,528.56
SEWER PAYMENTS	\$ 63,174.96	\$ 96	59 850.19 \$	60 042.94										\$ 183,068.09
PENALTY PAYMENTS	\$ 4,628.86	88	3 939.04 \$	3 497.29										\$ 12,065.19
CHCRWA	\$ 65,411.45	45 \$	63,692.76 \$	55 582.09										\$ 184,686.30
RECONNECT FEES	69	69	€9											s
MISCELLANEOUS	\$ 5,160.65	.65	6,208.38 \$	4 785.15										\$ 16,154.18
DEPOSIT	\$ 3,400.00	\$ 00	5,600.00 \$	4 500.00										\$ 13,500.00
NSF FEES	\$ 214.64	\$	35.00 \$	140.00										\$ 389.64
INSPECTION FEES	\$ 801.00	\$ 00	801.00 \$	841.00										\$ 2,443.00
TOTAL DEPOSIT	\$ 194,398.80 \$	\$ 08	189,385.06 \$	177,051.10 \$		67	€>	+>	ι «	г 69 -	49	, 19	€9	\$ 560,834.96
ARREARS BREAKDOWN														
30 DAYS	\$ 43,114.29	29 \$	44 478.21 \$	39,473.15										\$ 127,065.65
60 DAYS	\$ 14,367.40	40 \$	11,961.25 \$	14,788.84										\$ 41,117.49
90 DAYS	\$ 4,416.96	\$ 96	3,160.98 \$	2,658.42										\$ 10,236.36
120 DAYS	\$ 21,204.14	14	25.216.48 \$	27,297.46										\$ 73,718.08
OVER PAYMENTS	\$ (8,471.56)	\$ (99)	(8,475.75) \$	(8,768.45)										\$ (25,715.76)
TOTAL ARREARS	\$ 74,631.23 \$	23 \$	76.341.17 \$	75,449.42		60	49	69	69	49	49	ı 19	69	\$ 226 421 82

HARRIS COUNTY MUD #109 April 15th, 2025

Lift station 1 quarterly cleaning.



S.T.P. Services

P.O. Box 24724 Houston, TX 77229 Phone #: (713) 672-1447 Fax #: (713) 672-0713

April2, 2025

HC MUD 109/LS #1

Bid to supply one new Flygt 3302 70 HP replacement LP with fanbanks guide rail bracket to replace unrepairable LP, 1950 GPM at 94 TDH, 480 volt 6" discharge

Price: \$33,860.00

Thank You

Jerry Kocian

Tax Collector's Report

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March 31, 2025

Cash Receipts and Disbursements	rage i
Taxes Receivable Summary	Pages 2-3

Tax Collections Detail Page 4

Taxes Receivable Detail Pages 5-6

Disbursements for April 15, 2025:

#2478; Ad Valorem Appraisals Inc; TAC Fee-4/2025	\$2,851.69
#2479; Perdue Brandon Fielder Collins & Mott; Tax Atty Fee-3/2025	2,325.32
#2480: Avis Budget Car Rental; Refund 0000061671	1,510.58
#2481: Scott Davenport; Refund 0000073026	<u>1,947.50</u>

Total Disbursements for April 15, 2025 \$8,635.09

Tax Collector's Report Current Period Covered: March 1, 2025 to March 31, 2025 Fiscal Year Beginning: June 1, 2024

Cash Receipts and Disbursements	Current Period	Year to Date
Cash Balance at Beginning of Period	\$941,561.30	\$200,473.61
Collections:	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	, — ,
2024 Tax Collections	55,965.27	3,901,738.19
2023 Tax Collections	2,700.68	105,163.22
2022 Tax Collections	66.63	9,314.41
2021 Tax Collections	0.00	1,784.59
2020 Tax Collections	0.00	2,066.30
2019 Tax Collections	0.00	605.80
2018 Tax Collections	0.00	710.61
2017 Tax Collections	0.00	846.01
2016 Tax Collections	0.00	682.71
2015 Tax Collections	0.00	639.79
Penalty and Interest	4,726.10	34,438.36
Tax Attorney Fees	2,325.32	24,252.38
Overpayments	0.00	5,894.89
Returned Checks	0.00	-118.92
Interest Earned	808.42	4,807.97
interest carried	<u>500.72</u>	1,001.01
Total Collections	66,592.42	4,092,826.31
Disbursements:		ř
Tax Assessor-Collector Fee	2,851.69	28,557.65
Data Processing Charges	0.00	4,023.85
Tax Attorney Fee	861.31	23,436.63
Appraisal District Quarterly Fee	0.00	31,470.00
Transfer to Debt Service Fund	0.00	1,498,620.69
Transfer to Maintenance Fund	0.00	1,681,379.31
Bank Charges	0.00	708.73
Publication Cost	0.00	2.00
Refund Overpayments	<u>0.00</u>	20,660.34
Total Disbursements	<u>3,713.00</u>	3,288,859.20
Cash Balance at End of Period	\$1.004.440.72	\$1.004.440.72

Tax Collector's Report Taxes Receivable Summary as of March 31, 2025

Taxes Receivable by	Year			
	Adjusted	Collections	Taxes	Percent
Yea <u>r</u>	Tax <u>Levy</u>	<u>To Date</u>	<u>Receivable</u>	<u>Collected</u>
2024	\$4,150,167.10	\$3,901,738.19	\$248,428.91	94.01%
2023	3,957,507.70	3,914,882.63	42,625.07	98.92%
2022	3,774,182.93	3,751,996.12	22,186.81	99.41%
2021	3,383,110.25	3,370,999.68	12,110.57	99.64%
2020	3,164,583.82	3,154,502.56	10,081.26	99.68%
2019	3,081,590.26	3,071,061.99	10,528.27	99.66%
2018	2,906,869.36	2,899,965.66	6,903.70	99.76%
2017	2,895,613.63	2,888,748.22	6,865.41	99.76%
2016	2,808,690.61	2,803,653.96	5,036.65	99.82%
2015	2,573,712.76	2,570,961.03	2,751.73	99.89%
2014	2,301,769.82	2,297,895.06	3,874.76	99.83%
2013	2,097,527.32	2,094,489.96	3,037.36	99.86%
2012	2,071,519.13	2,068,914.02	2,605.11	99.87%
2011	2,121,714.06	2,119,595.06	2,119.00	99.90%
2010	2,138,895.52	2,136,752.39	2,143.13	99.90%
2009	2,160,628.25	2,158,243.88	2,384.37	99.89%
2008	2,142,045.24	2,140,369.95	1,675:29	99.92%
2007	2,084,977.70	2,082,933.82	2,043.88	99.90%
2006	2,108,720.67	2,106,771.68	1,948.99	99.91%
2005	2,197,283.24	2,195,556.05	1,727.19	99.92%
2004	2,010,295.69	2,007,622.69	2,673.00	99.87%
2003	1,863,011.08	1,860,553.66	2,457.42	99.87%
2002	1,743,166.99	1,742,780.89	386.10	99.98%
2001	1,705,006.18	1,704,772.45	233.73	99.99%
2000	1,630,288.09	1,630,151.22	136.87	99.99%
1999	1,482,019.84	1,481,978.10	41.74	100.00%
1998	1,346,040.98	1,345,882.41	158.57	99.99%
1997	1,218,889.39	1,218,854.71	34.68	100.00%
1996	1,156,053.10	1,156,021.00	32.10	100.00%
1995	1,130,565.24	1,130,545.88	19.36	100.00%
Prior Years	<u>10,813,764.63</u>	10,813,764.63	<u>0.00</u>	100.00%
Totals	\$80,220,210.58	<u>\$79,822,959.55</u>	<u>\$397,251.03</u>	<u>99.50%</u>

Tax Collector's Report Taxes Receivable Summary as of March 31, 2025

Tax Roll In	formation					
	Taxable	Annual	Debt M	aintenance	Total	
Year	<u>Value</u>	<u>Change</u>	<u>Tax Rate</u>	<u>Tax Rate</u>	Tax Rate	<u>Exemptions</u>
2024	954,061,285	6.07%	0.20500	0.23000	0.43500	25,000 O/D
2023	899,443,593	12.01%	0.23000	0.21000	0.44000	25,000 O/D
2022	803,017,804	14.00%	0.25000	0.22000	0.47000	25,000 O/D
2021	704,424,978	6.85%	0.29000	0.19000	0.48000	25,000 O/D
2020	659,267,550	2.70%	0.31500	0.16500	0.48000	25,000 O/D
2019	641,962,199	8.21%	0.32000	0.16000	0.48000	25,000 O/D
2018	593,228,582	2.44%	0.36000	0.13000	0.49000	10,000 O/D
2017	579,121,338	7.22%	0.36000	0.14000	0.50000	10,000 O/D
2016	540,136,676	9.13%	0.41000	. 0.11000	0.52000	10,000 O/D
2015	494,944,745	11.81%	0.39000	0.13000	0.52000	10,000 O/D
2014	442,648,062	9.74%	0.39000	0.13000	0.52000	10,000 O/D
2013	403,370,606	1.26%	0.42000	0.10000	0.52000	10,000 O/D
2012	398,369,066	-2.37%	0.42000	0.10000	0.52000	10,000 O/D
2011	408,021,927	-0.80%	0.42000	0.10000	0.52000	10,000 O/D
2010	411,326,061	-1.01%	0.42000	0.10000	0.52000	10,000 O/D
2009	415,504,618	0.87%	0.42000	0.10000	0.52000	10,000 O/D
2008	411,931,758	2.74%	0.42000	0.10000	0.52000	10,000 O/D
2007	400,957,245	6.48%	0.42000	0.10000	0.52000	10,000 O/D
2006	376,557,265	2.83%	0.46000	0.10000	0.56000	10,000 O/D
2005	366,208,721	9.30%	0.50000	0.10000	0.60000	10,000 O/D
2004	335,049,282	7.91%	0.50000	0.10000	0.60000	10,000 O/D
2003	310,501,847	6.88%	0.50000	0.10000	0.60000	10,000 O/D
2002	290,527,832	5.63%	0.50000	0.10000	0.60000	10,000 O/D
2001	275,035,288	9.50%	0.52000	0.10000	0.62000	10,000 O/D
2000	251,170,142	15.23%	0.57367	0.07547	0.64914	10,000 O/D
1999	217,977,950	10.11%	0.60460	0.07540	0.68000	10,000 O/D
1998	197,957,174	10.43%	0.63000	0.05000	0.68000	10,000 O/D
1997	179,258,410	3.88%	0.63000	0.05000	0.68000	10,000 O/D
1996	172,555,210	2.26%	0.62000	0.05000	0.67000	10,000 O/D
1995	168,741,080	0.00%	0.62000	0.05000	0.67000	10,000 O/D

Tax Collector's Report Tax Collections for March, 2025

Property Owner 2024 Tax Collections:	Account No	Tax Amount	Pen & Int	Atty/Cost	Overpaid	Total Pmt
Various Accounts Total 2024 Tax Collections	49 Accounts	\$55,965,27 55,965,27	\$4,361.82 4,361.82	\$2,038.39 2,038.39	\$0.00 0.00	\$62,365.48 62,365.48
2023 Tax Collections: Various Accounts Total 2023 Tax Collections	6 Accounts	\$2,700.68 2,700.68	\$338.62 338.62	\$269.68 269.68	\$0.00 0.00	\$3,308.98 3,308.98
2022 Tax Collections: McMahan Thomas L Total 2022 Tax Collections	114-139-018-0001	<u>\$66.63</u> <u>\$66.63</u>	<u>\$24.66</u> <u>\$24.66</u>	<u>\$18.25</u> <u>\$18.25</u>	\$0.00 \$0.00	\$109.54 \$109.54

 Summary of Other Collections
 \$4.725.10
 \$2.326.32
 \$0.00
 \$65,784.00

 Interest Earnings
 808.42

 Total Collected during Month
 \$66.592.42

Tax Collector's Report Taxes Receivable Detail as of March 31, 2025

Property Owner	Account No.	<u>2022 Tax</u>	<u>2021 Tax</u>	<u>2020 Tax</u>	<u>2019 Tax</u>	<u>Prior Yrs</u>
Exchange Church Houston	043-206-000-0195	\$0.00	\$0.00	\$816.49	\$0.00	\$0.00
D:Vineyard Travis & Danelle	102-065-000-0007	687.55	627.44	559.49	552.96	3,892.50
	102-068-000-0021	793.57	725.87	648.97	758.83	0.00
	102-069-000-0004	113.27	107.77	97.98	89.07	77.52
		1,038.77	0.00	0.00	0.00	0.00
	108-488-000-0003	121.77	0.00	0.00	0.00	0.00
•	_	868.34	795.29	728.43	0.00	0.00
Murray Keiunta L	108-489-000-0011	9.20	0.00	0.00	0.00	0.00
P:Deauquier II Lloyd & Lisa					0.00	
	108-495-000-0002	858.21	0.00	0.00		0.00
<i>3</i>	109-142-000-0001	710.14	599.32	0.00	484.90	360.88
<u> </u>	109-142-000-0034	649.33	591.96	591.09	526.44	4,660.72
D:Brokaw Sharon	109-144-000-0002	597.88	544.19	0.00	444.96	1,485.79
Chaney Allison K	110-749-000-0019	714.88	0.00	0.00	0.00	0.00
S:Carlile Rod	110-750-000-0050	830.33	687.13	700.92	0.00	0.00
S:Deyle Kurt	111-527-000-0010	797.18	740.13	672.85	611.68	234.17
Rodriguez Gregorio & Maria	111-528-000-0010	707.89	0.00	0.00	0.00	0.00
D:Curry Arthur W & Sharon	113-133-000-0008	0.00	406.50	0.00	0.00	0.00
Wade James Jr	113-135-000-0015	851.70	0.00	0.00	0.00	0.00
D:Sanchez Olga	113-142-000-0043	530.39	245.73	0.00	0.00	0.00
Bjornaas Kevin Estate of	114-139-009-0007	912.59	0.00	0.00	0.00	0.00
S:Jackson Keshell	114-139-009-0015	·817.46	758.96	717.52	652.30	1,858.14
	114-139-010-0017	0.00	0.00	0.00	563.41	0.00
Chicosky Gregory P		512.86	465.25	429.28	379.35	188.48
D:Paxton Roy C & Debbie N		654.28	596.54	547.43	487.49	1,015.53
D:Gonzalez Virginia	114-139-015-0003			0.00	0.00	0.00
P:McMahan Thomas L	114-139-018-0001	251.26	0.00	0.00	0.00	0.00
Walton Gregory L	114-350-014-0012	617.06	561.99			
Blow Cheryl	114-350-015-0118	0.00	0.00	0.00	0.00	2,093.63
D:Harris Virginia B	114-350-016-0083	1,040.89	955.49	869.22	855.21	5,810.72
Delk Leroy	114-350-016-0087	1,008.65	0.00	0.00	0.00	0.00
D:Knight Chris & Terry	115-511-019-0012	1,248.22	1,147.98	1,032.72	0.00	0.00
S:Mitchem Anna M	115-511-021-0036	0.00	0.00	0.00	0.00	258.74
Rosques Sandra P	116-276-000-0580	0.00	0.00	0.00	2,976.58	0.00
Marendes David K & Joyce	119-848-002-0024	0.00	121.99	0.00	0.00	0.00
Holley Guniganti Kings	120-416-002-0007	26.28	26.84	0.00	0.00	0.00
Wheels LT	0959495	76.62	0.00	0.00	0.00	0.00
Sammy S Total Image Salor		41.18	0.00	0.00	0.00	0.00
Digital Professionals Compu		21.69	21.63	21.63	21.63	157.21
B & L Capital Inc	2154083	19.57	19.99	20.08	15.90	230.50
Kevin R Culp	2157330	38.56	41.58	43.58	43.58	457.58
S:Dupree Express Trucking		539.88	86.07	86.07	86.07	941.51
ARC Insurance Agency	2209050	42.84	43.75	43.75	43.75	185.01
S:James Lewis	2213148	191.81	16.57	24.50	31.25	338.25
Phones-R-Us Inc	2289501	55.42	54.29	54.29	54.29	54.59
		513.69	85.23	0.00	0.00	0.00
Tomas A Arden Landaverde		331.33	0.00	0.00	0.00	0.00
VFS LLC Gabriel Martinez	2322209 2338191	94.75	96.76	0.00	0.00	0.00
HK Granite & Cabinet Inc	2342853	61.79	0.00	0.00	0.00	0.00
Sophia Massage	2342875	27.26	0.00	0.00	0.00	0.00
Spoiled Mutts	2343180	88.38	90.26	90.26	0.00	0.00
My house Barber Shop	2343201	16.18	0.00	0.00	0.00	0.00
Di Maria Fresh Food	2343249	107.63	121.47	0.00	0.00	0.00
Fresh Ink Media Group	2344047	53.78	54.92	54.92	0.00	0.00
The Kut Factory	2344047 2344116	29.22	0.00	0.00	0.00	0.00
	2344399	16.60	0.00	0.00	0.00	0.00
Bl Massage		18.02	18.40	18.40	0.00	0.00
Adorn Tattoo	2344404	144.77	146.40	146.40	0.00	0.00
Cabos BBQ LLC	2352871	144.77	140,40	140.40	0.00	0.00

Tax Collector's Report Taxes Receivable Detail as of March 31, 2025

All Me Hotshot Logistics	2353748	72.57	87.38	0.00	0.00	0.00
Property Owner	Account No.	2022 Tax	2021 Tax	2020 Tax	2019 Tax	Prior Yrs
S:Ismeal Anaya	2363334	362.76	226.80	287.85	0.00	0.00
Tith Transport Inc	2375231	100.46	0.00	0.00	0.00	0.00
Lit Up Smoke Shop	2379414	186.46	0.00	0.00	0.00	0.00
Fleet Clean Inc	2384334	111.47	0.00	0.00	0.00	0.00
Audio-Visual Media Inc	2387261	53.35	0.00	0.00	0.00	0.00
Michael Lloyd Harris	2387430	167.09	0.00	0.00	0.00	0.00
Nikola Gajuc MD	2390168	127.16	0.00	0.00	0.00	0.00
Roberto Izquierdo Peraza	2391689	443.40	0.00	0.00	0.00	0.00
Andres Balp	2392979	39.55	0.00	0.00	0.00	0.00
Prior Years Personal Propert	у	<u>21.61</u>	<u>192.70</u>	<u>777.14</u>	<u>848.62</u>	<u> 26,988.67</u>
Total Receivable		\$22,186.80	\$12,110,57	<u>\$10,081.26</u>	<u>\$10.528.27</u>	<u>44,386.44</u>



Bookkeeper's Report | April 15, 2025

Harris County Municipal Utility District No. 109



www.municipalaccounts.com

Exhibit E



1281 Brittmoore Road Houston, Texas 77043



Phone: 713.623.4539

Fax: 713.629.6859

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Harris County MUD No. 109

BOOKKEEPER'S REPORT | 04/15/2025



Spotlight On Funding Your Capital Improvements Plan (CIP)

What is it and why is it important? Your CIP is a tool for planning how your District will pay for maintenance, repairs, new construction and unexpected projects that come up over the next 5-20 year period. Will you issue Bonds? Do you have Operating reserves & surplus funds? Can you utilize your Maintenance & Operations tax and Water and Wastewater revenues? What action do you need to take now to be prepared 5 years down the line? Working with your Engineer to prepare this plan enables the District to determine its financial needs and plan accordingly.

Bonds Summary							
Water, Sewer,	Park,						
Drainage	Roads, Other						
Total	Total						
Authorized	Authorized						
\$61.8M	N/A						
Total	Total						
Issued	Issued						
\$48.9M	N/A						
\$Available to Issue	\$Available to Issue						
\$13.0M	\$0.0K						

Most Recent Audited Revenue	Sources
Maximum Approved M&O Rate	\$1.00
Audited M&O Rate	\$0.21
Audited M&O Revenue	\$1.9M
Audited Retail Service Rate Per 10,000 gallons	\$60.50
Audited Water/Wastewater Revenue	\$2.4M
Audited Sales Tax Revenue	\$98.6K



Account Balance | As of 04/15/2025

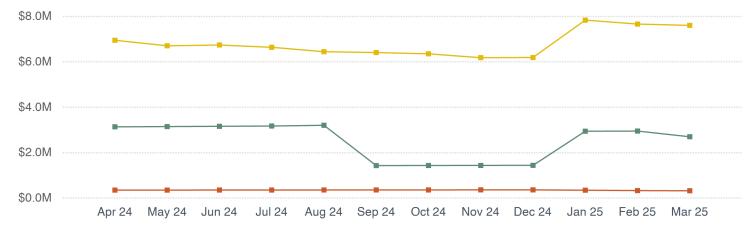
General Operating \$7,213,391

Capital Projects\$104,474

Debt Service \$2,701,192

Total For All Accounts: \$10,019,057

Account Balance By Month | April 2024 - March 2025



Monthly Financial Summary - General Operating Fund

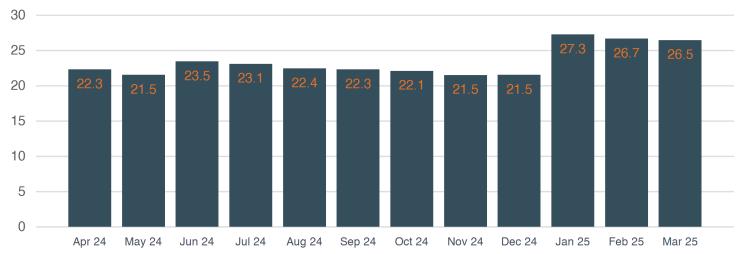
Harris County MUD No. 109 - GOF



Account Balance Summary		Overall Revenues & Expenditures By Month (Year to Date)
Balance as of 03/19/2025	\$7,391,870	 Current Year Revenues Current Year Expenditures Prior Year Revenues Prior Year Expenditures
Receipts	1,050,630	\$2.0M
Disbursements	(1,229,109)	\$1.5M \$1.0M
Balance as of 04/15/2025	\$7,213,391	\$0.5M
		\$0.0M Jul Sep Nov Jan Mar May Jun Aug Oct Dec Feb Apr

March 2025			June 2024 - March 2025 (Year to Date)			
Revenues			Revenues			
Actual	Budget	Over/(Under)	Actual	Budget	Over/(Under)	
\$226,657	\$489,365	(\$262,708)	\$4,422,804	\$4,467,224	(\$44,420)	
Expenditures			Expenditures			
Actual	Budget	Over/(Under)	Actual	Budget	Over/(Under)	
\$453,071	\$295,721	\$157,350	\$3,474,384	\$3,528,067	(\$53,683)	

Operating Fund Reserve Coverage Ratio (In Months)



Cash Flow Report - Checking Account Harris County MUD No. 109 - GOF



Number	Name	Memo	Amount	Balance
Balance as	s of 03/19/2025			\$3,776.64
Receipts				
	HC 151 Water Supply		2,613.60	
	Sweep from Lockbox Account		195,608.04	
	Interest Earned on Checking		129.15	
	City of Houston - Sales Tax Rebate		6,487.07	
	Wire Transfer from Money Market		415,000.00	
Total Rece	ipts			\$619,837.8
Disbursem	ients			
17246	Centerpoint Energy	Utilities Expense	(385.28)	
17247	Cheryl C. Moore	Fees of Office - 04/15/2025	(204.09)	
17248	Chris Green	Fees of Office - 04/15/2025	(204.08)	
17249	Dennis Bone	Fees of Office - 04/15/2025	(204.09)	
17250	Owen H. Parker	Fees of Office - 04/15/2025	(204.09)	
17251	Robin Sulpizio	Fees of Office - 04/15/2025	(204.09)	
17252	Cheryl C. Moore	Expense	(29.95)	
17253	Chris Green	Fees of Office - 04/07/2025 & Expense	(268.40)	
17254	Owen H. Parker	Expense	(40.00)	
17255	Robin Sulpizio	Expense	(65.00)	
17256	United States Treasury	Quarterly Payroll Taxes	(710.06)	
17257	Audra Casas	Customer Refund	(196.51)	
17258	Baylea Collins	Customer Refund	(3.50)	
17259	Christopher Werner	Customer Refund	(73.11)	
17260	Hudson Homes Management, LLC	Customer Refund	(149.60)	
17261	Jacob & Valerie Simmons	Customer Refund	(83.96)	
17262	Jennifer Douglas	Customer Refund	(20.92)	
17263	John John	Customer Refund	(188.96)	
17264	John Smith	Customer Refund	(37.53)	
17265	John Smith.	Customer Refund	(48.96)	
17266	Lester Riney	Customer Refund	(106.08)	
17267	Marvin Luetke	Customer Refund	(32.28)	
17268	MCH SFR Property Owner 2 LLC	Customer Refund	(189.66)	
17269	Michelle Arnold	Customer Refund	(76.86)	
17270	Milneshia Shaunta Phipps	Customer Refund	(112.03)	
17271	Misael Santillan	Customer Refund	(48.96)	
17272	Simon Kane	Customer Refund	(82.29)	
17273	Sun & MJ, LLC	Customer Refund	(179.28)	
17274	Third Coast Services, LLC	Customer Refund	(1,015.42)	
17275	Victor Rios, III	Customer Refund	(119.27)	
17276	Wenda Wu Investments, LLC	Customer Refund	(173.80)	
17277	William Ballard	Customer Refund	(88.96)	
17278	AOS Treatment Solutions, LLC	Chemicals Expense	(4,110.00)	
CENTRAL	BANK - CHECKING - #XXXX1891	5	General Ope	erating Fund

Cash Flow Report - Checking Account

Harris County MUD No. 109 - GOF



Number	Name	Memo	Amount	Balance
Disbursem	nents			
17279	Atascocita Joint Operations Board	Schedule B & C Costs	(70,572.06)	
17280	BGE, Inc.	Engineering Fees	(20,279.40)	
17281	Brightspeed	Telephone Expense	(892.25)	
17282	C & C Water Services	Pay App No. 1 - Water Well No. 1 Rehab	(207,549.00)	
17283	CDC Unlimited, LLC	Mowing Expense	(1,464.50)	
17284	Generator Service	Maintenance & Repairs	(2,972.25)	
17285	GFL Environmental	Garbage Expense	(1,290.29)	
17286	Harris County Treasurer	Patrol Services	(21,718.00)	
17287	Hudson Energy	Utilities Expense	(10,847.67)	
17288	LSEC, LLC	Maintenance & Operations	(26,421.20)	
17289	Municipal Accounts & Consulting, L.P.	Bookkeeping Fees	(4,003.68)	
17290	NHCRWA	Water Authority Fees	(50,674.35)	
17291	Norton Rose Fulbright US LLP	Legal Fees	(7,844.73)	
17292	Oaks of Atascocita Community Improvement	Security Contribution - HOA	(3,619.58)	
17293	Peltier Brothers Construction, LLC	Pay Est. No. 9 - Barents Dr. Lift Station	(43,713.35)	
17294	PVS DX, Inc	Chemicals Expense	(824.01)	
17295	The Texas Network, LLC	Website Expense	(255.00)	
17296	USA Bluebook	Chemicals Expense	(153.59)	
17297	Water Utility Services, Inc.	Laboratory Fees	(357.00)	
17298	WWWMS	Maintenance and Operations	(132,802.68)	
17299	Centerpoint Energy	Utilities Expense	0.00	
Svc Chrg	Central Bank	Service Charge	(5.00)	
Total Disb	ursements			(\$617,916.66
Dalamaa	£ 0.4 /4 E /202E			¢E CO7 0

Balance as of 04/15/2025

\$5,697.84

Cash Flow Report - Operator Account





Number	Na	me	Memo	Amount	Balance
Balance a	s of 03/19/2025				\$156,224.96
Receipts					
	Accounts Receivable			83,478.92	
	Accounts Receivable				
	Tap Fee				
	Unidentified Deposit			110.96	
Total Reco	eipts				\$176,717.06
Disbursen	nents				
Ret Ck	Central Bank		Customer Returned Checks (8)	(579.30)	
Svc Chrg	Central Bank		Service Charge	(5.00)	
Sweep	Harris County MUD 10	9	Transfer to Checking Account	(195,608.04)	
Total Disb	ursements				(\$196,192.34)
Balance a	s of 04/15/2025				\$136,749.68



	March 2025			June 2024 - March 2025			
- -	Actual	Budget	Over/ (Under)	Actual	Budget	Over/ (Under)	Annual Budget
Revenues							
Water Revenue							
14101 Water- Customer Service Revenue	44,854	41,370	3,484	476,320	484,620	(8,300)	591,000
14102 Surface Water - Reserve	46,470	83,370	(36,900)	804,918	976,620	(171,702)	1,191,000
14103 Capital Contribution Credit-NHC	12,261	12,261	0	122,613	122,613	0	147,135
14105 Connection Fees	1,750	2,317	(567)	23,725	23,167	558	27,800
14108 Water Sales to HC 151	583	678	(95)	8,583	11,105	(2,522)	12,500
Total Water Revenue	105,919	139,996	(34,077)	1,436,159	1,618,124	(181,966)	1,969,435
Wastewater Revenue							
14201 Wastewater-Customer Service Rev	65,293	46,641	18,652	643,821	559,692	84,129	666,300
Total Wastewater Revenue	65,293	46,641	18,652	643,821	559,692	84,129	666,300
Dranavity Tay Payanua							
Property Tax Revenue 14301 Maintenance Tax Collections	0	256,975	(256,975)	1,681,379	1,831,782	(150,403)	1,831,782
Total Property Tax Revenue	0	256,975	(256,975)	1,681,379	1,831,782	(150,403)	1,831,782
Sales Tax Revenue							
14401 COH Rebate	7,993	8,613	(620)	75,147	86,225	(11,078)	101,700
Total Sales Tax Revenue	7,993	8,613	(620)	75,147	86,225	(11,078)	101,700
Tap Connection Revenue							
14501 Tap Connections	1,055	417	638	214,164	4,167	209,997	5,000
14502 Inspection Fees	801	875	(74)	8,500	8,750	(250)	10,500
Total Tap Connection Revenue	1,856	1,292	564	222,664	12,917	209,747	15,500
Administrative Revenue							
14702 Penalties & Interest	6,813	7,842	(1,029)	89,029	78,417	10,612	94,100
Total Administrative Revenue	6,813	7,842	(1,029)	89,029	78,417	10,612	94,100
Interest Revenue							
14801 Interest Earned on Checking	129	150	(21)	1,842	1,500	342	1,800
14802 Interest Earned on Temp. Invest	38,654	27,773	10,881	271,873	277,734	(5,861)	333,281
Total Interest Revenue	38,784	27,923	10,860	273,715	279,234	(5,520)	335,081
Other Revenue							
15801 Miscellaneous Income	0	83	(83)	891	833	57	1,000
Total Other Revenue	0	83	(83)	891	833	57	1,000
Total Revenues	226,657	489,365	(262,708)	4,422,804	4,467,224	(44,420)	5,014,898
Expenditures							
Water Service							
16102 Operations - Water	9,506	9,992	(485)	94,253	99,917	(5,664)	119,900
		8			Ge	eneral Opera	ting Fund



	March 2025		June 2024 - March 2025				
- -	Actual	Budget	Over/ (Under)	Actual	Budget	Over/ (Under)	Annual Budget
Expenditures							
Water Service							
16105 Maintenance & Repairs - Water	20,223	26,817	(6,593)	240,601	268,167	(27,565)	321,800
16107 Chemicals - Water	5,552	7,017	(1,465)	50,223	70,167	(19,943)	84,200
16108 Laboratory Expense - Water	667	758	(91)	8,272	7,583	689	9,100
16109 Mowing - Water	388	1,117	(729)	6,204	11,167	(4,963)	13,400
16110 Utilities - Water	7,970	9,742	(1,771)	76,838	97,417	(20,579)	116,900
16111 Reconnections	715	925	(210)	8,410	9,250	(840)	11,100
16112 Disconnection Expense	225	375	(150)	4,665	3,750	915	4,500
16113 Service Account Collection	1,964	2,308	(344)	22,897	23,083	(186)	27,700
16114 Telephone Expense - Water	487	433	54	4,446	4,333	113	5,200
16116 Permit Expense - Water	0	0	0	7,666	8,000	(334)	8,000
16117 TCEQ Regulatory Expense - Water	0	0	0	1,891	1,850	41	3,100
16118 Surface Water Fee	62,936	94,178	(31,242)	781,153	1,103,228	(322,075)	1,345,400
16122 Lead & Copper Survey	0	0	0	25,260	0	25,260	0
Total Water Service	110,633	153,661	(43,028)	1,332,780	1,707,911	(375,132)	2,070,300
Wastewater Service							
16202 Operations - Wastewater	2,362	2,400	(38)	23,394	24,000	(606)	28,800
16204 Purchase Wastewater Service	37,972	31,642	6,330	320,176	316,417	3,759	379,700
16205 Maint & Repairs - Wastewater	56,640	17,733	38,906	267,997	177,333	90,664	212,800
16207 Chemicals - Wastewater	0	33	(33)	534	333	201	400
16208 Laboratory Fees - Wastewater	0	50	(50)	0	500	(500)	600
16209 Mowing - Wastewater	310	1,025	(715)	4,956	10,250	(5,294)	12,300
16210 Utilities - Lift Station	3,263	2,175	1,088	24,907	21,750	3,157	26,100
16214 Telephone Expense - Wastewater	469	508	(39)	4,934	5,083	(149)	6,100
16217 TCEQ Regulatory Exp-Wastewater	0	0	0	1,891	1,850	41	3,100
Total Wastewater Service	101,014	55,567	45,448	648,789	557,517	91,272	669,900
Garbage Service							
16301 Garbage Expense	166	742	(576)	4,408	7,417	(3,009)	8,900
Total Garbage Service	166	742	(576)	4,408	7,417	(3,009)	8,900
Storm Water Quality							
16404 Detention Pond Mowing	767	583	184	12,272	5,833	6,439	7,000
Total Storm Water Quality	767	583	184	12,272	5,833	6,439	7,000
Tap Connection							
16501 Tap Connection Expense	11,690	250	11,440	12,815	2,500	10,315	3,000
16502 Inspection Expense	63,451	0	63,451	65,376	0	65,376	0
Total Tap Connection	75,140	250	74,890	78,190	2,500	75,690	3,000



	March 2025			June 2			
	Actual	Budget	Over/ (Under)	Actual	Budget	Over/ (Under)	Annual Budget
Expenditures							
Administrative Service							
16703 Legal Fees	7,828	7,908	(81)	62,213	79,083	(16,871)	94,900
16705 Auditing Fees	0	0	0	19,500	19,500	0	19,500
16706 Engineering Fees	5,664	6,667	(1,003)	48,452	66,667	(18,215)	80,000
16709 Election Expense	0	2,000	(2,000)	1,363	6,000	(4,637)	10,000
16710 Website Expense	255	83	172	1,020	833	187	1,000
16712 Bookkeeping Fees	3,431	4,060	(629)	50,141	49,880	261	58,000
16713 Legal Notices & Other Publ.	0	75	(75)	0	750	(750)	900
16714 Printing & Office Supplies	2,709	2,583	126	24,174	25,833	(1,659)	31,000
16716 Delivery Expense	30	42	(12)	485	417	68	500
16717 Postage	51	58	(7)	531	583	(52)	700
16718 Insurance & Surety Bond	0	0	0	0	0	0	44,400
16719 AWBD Expense	0	0	0	840	2,400	(1,560)	2,400
16722 Bank Service Charges	10	33	(23)	435	333	102	400
16723 Travel Expense	34	33	1	370	333	37	400
16727 Arbitrage Expense	7,350	0	7,350	8,700	500	8,200	500
16728 Record Storage Fees	54	50	4	588	500	88	600
Total Administrative Service	27,416	23,593	3,823	218,812	253,613	(34,801)	345,200
Security Service							
16801 Security Patrol Expense	25,338	25,325	13	248,375	253,250	(4,875)	303,900
16802 Security Monitoring	0	1,133	(1,133)	10,654	11,333	(679)	13,600
Total Security Service	25,338	26,458	(1,121)	259,029	264,583	(5,554)	317,500
Payroll Expense							
17101 Payroll Expenses	1,427	2,083	(656)	19,984	20,833	(849)	25,000
Total Payroll Expense	1,427	2,083	(656)	19,984	20,833	(849)	25,000
Other Expense							
17802 Miscellaneous Expense	199	292	(92)	3,791	2,917	875	3,500
Total Other Expense	199	292	(92)	3,791	2,917	875	3,500
Total Expenditures	342,101	263,230	78,872	2,578,055	2,823,125	(245,070)	3,450,300
Total Revenues (Expenditures)	(115,444)	226,135	(341,579)	1,844,749	1,644,099	200,650	1,564,598
Other Personne							
Other Revenues							
Extra Ordinary Revenue	0	0	^	0	0	0	1,099,383
15901 Transfer from Operating Reserve		0 -				0 -	1,099,383
Total Extra Ordinary Revenue							1,033,303
Total Other Revenues	0	0	0	0	0	0	1,099,383





	March 2025			June 2024 - March 2025			
·	Actual	Budget	Over/ (Under)	Actual	Budget	Over/ (Under)	Annual Budget
Other Expenditures Capital Outlay							
17901 Capital Outlay 17901a Capital Outlay - General	0	0	0	47,536	47,536	0	50,000
17901b Capital Outlay - AJOB	32,594	20,833	11,760	325,938	208,333	117,604	250,000
17901c WP 1 Well Rehab	23,061	0	23,061	23,061	0	23,061	0
17901d WP 1 Electrical Improvements	0	0	0	0	0	0	250,000
17901e WP 1 GST 1 Replacement	1,428	1,428	0	51,316	51,316	0	1,310,500
17901f HC 46 Water Interconnect	0	0	0	0	0	0	50,000
17901g Manhole Valve Rehab	0	0	0	4,276	4,276	0	250,000
17901h LS Wet Well/Piping Rehab	1,250	1,250	0	5,000	5,000	0	115,000
17901i Fence Replacement	0	0	0	58,064	51,000	7,064	51,000
Total Capital Outlay	58,333	23,512	34,821	515,191	367,461	147,729	2,326,500
17904 Capital Outlay - Barents Dr L/S	52,637	8,980	43,657	381,138	337,481	43,657	337,481
Total Capital Outlay	110,970	32,491	78,478	896,329	704,942	191,386	2,663,981
Total Other Expenditures	110,970	32,491	78,478	896,329	704,942	191,386	2,663,981
Total Other Revenues (Expenditures)	(110,970)	(32,491)	(78,478)	(896,329)	(704,942)	(191,386)	(1,564,598)
Excess Revenues (Expenditures)	(226,414)	193,644	(420,058)	948,420	939,157	9,263	0

Balance Sheet as of 03/31/2025

Harris County MUD No. 109 - GOF



ASSEIS	
Bank	
11101 Cash in Bank	\$202,122
11102 Operator	136,750
Total Bank	\$338,872
Investments	
11201 Time Deposits	\$7,270,523
Total Investments	\$7,270,523
Receivables	
11301 Accounts Receivable	\$207,803
11303 Maintenance Tax Receivable	101,717
11305 Accrued Interest	15,474
11306 Due From COH	25,656
Total Receivables	\$350,650
Interfund Receivables	
11401 Due From Capital Projects	\$211,220
11403 Due From Tax Account	491,837
Total Interfund Receivables	\$703,057
Reserves	
11601 Reserve in A.C.P.	\$423,556
Total Reserves	\$423,556
Total Assets	\$9,086,659
Liabilities & Equity	
Liabilities	
Accounts Payable	
12101 Accounts Payable	\$472,512
12102 Payroll Liabilities	710
Total Accounts Payable	\$473,222
Other Current Liabilities	
12201 Unclaimed Property	\$5,652
12204 Retainage Payable	
12204a Peltier Brothers - Lift Station	70,455
12204b C&C Water Services - WP #1	23,061
Total Retainage Payable	93,516
Total Other Current Liabilities	\$99,168
Deferrals	
12502 Deferred Taxes	\$101,717
Total Deferrals	\$101,717

Balance Sheet as of 03/31/2025

Harris County MUD No. 109 - GOF



\$9,086,659

Liabilities & Equity

Total Liabilities & Equity

• •	
Liabilities	
Deposits	
12601 Customer Meter Deposits	\$317,539
12608 Woodland Hills Annexation	2,870
Total Deposits	\$320,410
Total Liabilities	\$994,517
Equity	
Unassigned Fund Balance	
13101 Unallocated Fund Balance	\$7,143,722
Total Unassigned Fund Balance	\$7,143,722
Net Income	\$948,420
Total Equity	\$8,092,142

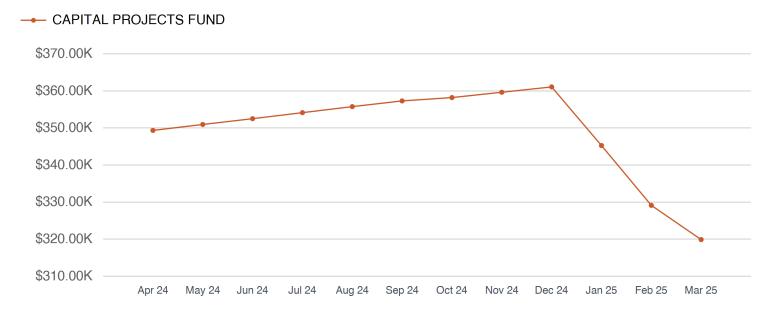
Monthly Financial Summary - Capital Projects Fund

Harris County MUD No. 109 - CPF



Account Balance Summary		Overall Revenues & Expenditures By Month (Year to Date)
Balance as of 03/19/2025	\$318,675	 Current Year Revenues Current Year Expenditures Prior Year Revenues Prior Year Expenditures
Receipts	1,224	\$20K
Disbursements	(215,425)	\$15K
Balance as of 04/15/2025	\$104,474	\$10K \$5K \$0K Jul Sep Nov Jan Mar May Jun Aug Oct Dec Feb Apr

Account Balance By Month | April 2024 - March 2025



Cash Flow Report - Checking Account





Number	Nan	пе	Memo	Amount	Balance
Balance as	s of 03/19/2025				\$159.15
Receipts	No Receipts Activity			0.00	
Total Reco	· · · · · · · · · · · · · · · · · · ·				\$0.00
Disbursen	nents				
Svc Chrg	Central Bank		Service Charge	(5.00)	
Total Disb	ursements				(\$5.00)
Balance a	s of 04/15/2025				\$154.15

District Debt Summary as of 04/15/2025

Harris County MUD No. 109 - DSF



		WATER, SEWER, DRAINAGE	PARK/ROAD/OTHER	REFUNDING
Total \$ Authori	zed	Authorized	Authorized	Authorized
\$61.83M		\$61.83M	N/A	\$32.73M
Total \$ Issued		Issued	Issued	Issued
\$48.88M		\$48.88M	N/A	\$1.06M
Yrs to Mat	Rating	\$ Available To Issue	\$ Available To Issue	\$ Available To Issue
15	AA	\$12.95M	N/A	\$31.67M

^{*}Actual 'Outstanding' Refunding Bonds issued below may differ from the 'Issued' total above pursuant to Chapter 1207, Texas Government Code.

Outstanding Debt Breakdown

Series Issued	Original Bonds Issued	Maturity Date	Principal Outstanding
2021 - Refunding	\$3,705,000	2029	\$2,070,000
2017 - WS&D	\$12,100,000	2041	\$10,390,000
2015 - Refunding	\$5,920,000	2030	\$4,980,000
Total	\$21,725,000		\$17,440,000

District Debt Schedule

Harris County MUD No. 109 - DSF



Paying Agent	Series	Principal	Interest	Total
Bank of New York	2021 - Refunding	\$410,000.00	\$24,900.00	\$434,900.00
Bank of New York	2017 - WS&D	\$445,000.00	\$170,771.88	\$615,771.88
Regions Bank	2015 - Refunding	\$695,000.00	\$64,540.80	\$759,540.80
Total Due 10/01/2025		\$1,550,000.00	\$260,212.68	\$1,810,212.68

Paying Agent	Series	Principal	Interest	Total
Bank of New York	2021 - Refunding	\$0.00	\$18,750.00	\$18,750.00
Bank of New York	2017 - WS&D	\$0.00	\$164,096.88	\$164,096.88
Regions Bank	2015 - Refunding	\$0.00	\$69,417.00	\$69,417.00
Total Due 04/01/2026		\$0.00	\$252,263.88	\$252,263.88

Investment Profile as of 04/15/2025

Harris County MUD No. 109

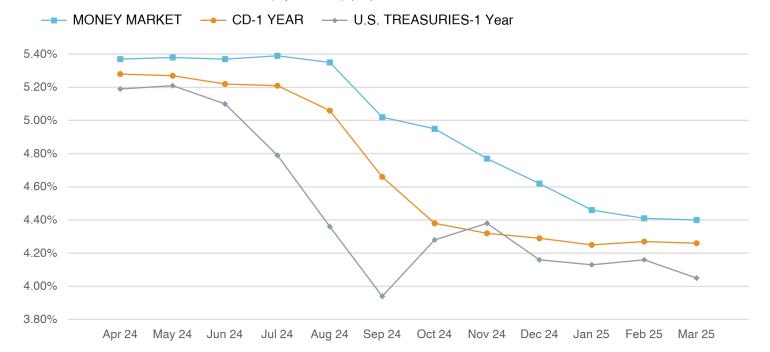


General Operating Fund	Capital Projects Fund	Debt Service Fund	Other Funds
Funds Available to Invest			
\$7,213,391	\$104,474	\$2,701,192	
Funds Invested	Funds Invested	Funds Invested	Funds Invested
\$7,070,943	\$104,320	\$2,701,192	N/A
Percent Invested	Percent Invested	Percent Invested	Percent Invested
98%	99%	100%	N/A

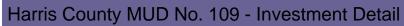
Term	Money Market	Term	Certificate of Deposit	Term	U.S. Treasuries
On Demand	4.40%	180 Days	4.37%	180 Days	4.07%
		270 Days	4.27%	270 Days	4.07%
		1 Yr	4.26%	1 Yr	3.80%
		13 Mo	3.00%	13 Mo	N/A
		18 Mo	3.68%	18 Mo	3.80%
		2 Yr	2.96%	2 Yr	3.66%

^{*}Rates are based on the most current quoted rates and are subject to change daily.

Investment Rates Over Time (By Month) | April 2024 - March 2025



Account Balance as of 04/15/2025





FU	JND:	General	Operating
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Financial Institution (Acct Number)	Issue Date	Maturity Date	Interest Rate	Account Balance	Notes
Certificates of Deposit					
VERITEX COMMUNITY BANK (XXXX5987)	09/25/2024	08/21/2025	5.01%	235,000.00	
THIRD COAST BANK, SSB (XXXX1280)	03/26/2025	03/26/2026	4.15%	235,000.00	
Money Market Funds					
TEXAS CLASS (XXXX0001)	03/22/2017		4.45%	6,600,943.30	
Checking Account(s)					
CENTRAL BANK - CHECKING (XXXX1891)			0.00%	5,697.84	Checking Account
CENTRAL BANK - CHECKING (XXXX4632)			0.00%	136,749.68	Operator
Totals for General Operating Fund				\$7,213,390.82	

FUND: Capital Projects

Financial Institution (Acct Number)	Issue Date	Maturity Date	Interest Rate	Account Balance	Notes
Money Market Funds					
TEXAS CLASS (XXXX0002)	03/22/2017		4.45%	104,319.58	Series 2017
Checking Account(s)					
CENTRAL BANK - CHECKING (XXXX1875)			0.00%	154.15	Checking Account
Totals for Capital Projects Fund				\$104,473.73	

FUND: Debt Service

Financial Institution (Acct Number)	Issue Date	Maturity Date	Interest Rate	Account Balance	Notes
Certificates of Deposit					
CADENCE BANK - DEBT (XXXX4954)	08/27/2024	08/27/2025	5.25%	235,000.00	
THIRD COAST BANK-DEBT (XXXX3518)	08/27/2024	08/27/2025	5.25%	235,000.00	
Money Market Funds					
TEXAS CLASS (XXXX0003)	03/22/2017		4.45%	2,231,192.04	
Totals for Debt Service Fund				\$2,701,192.04	
Grand Total for Harris County MUD No. 109:				\$10,019,056.59	

Capital Projects Fund Breakdown

Harris County Municipal Utility District No. 109
As of 04/15/2025

Net Proceeds for All Bond Issues

Re	cei	pts

Bond Proceeds - Series 2017 \$12,100,000.00 Interest Earnings - Series 2017 291,179.46

Disbursements

Disbursements - Series 2017 (\$12,286,705.73)

Total Cash Balance \$104,473.73

Balances by Account

Central Bank - Checking \$154.15 TX Class - Series 2017 104,319.58

Total Cash Balance \$104,473.73

Balances by Bond Series

Bond Proceeds - Series 2017 \$104,473.73

Total Cash Balance \$104,473.73

Remaining Costs/Surplus By Bond Series

Remaining Costs - Series 2017 \$104,473.73

Total Amount in Remaining Costs \$104,473.73

Total Remaining Costs/Surplus \$104,473.73

Cost Comparison - \$12,100,000 - Series 2017 Harris County Municipal Utility District No. 109

Harris County Municipal Utility District No. 109				
	USE OF PROCEEDS	ACTUAL COSTS	REMAINING COSTS	VARIANCE (OVER)/UNDER
CONSTRUCTION COSTS				<u></u>
Developer Items				
1. Rivergrove, Section 1 - Water, Wastewater & Drainage	\$191,360.00	\$191,359.51	\$0.00	\$0.49
2. Rivergrove, Section 2 - Water, Wastewater & Drainage	125,139.00	125,139.00	0.00	0.00
3. Rivergrove, Section 3 - Water, Wastewater & Drainage	353,345.00	353,344.99	0.00	0.01
4. Rivergrove, Section 4 - Water, Wastewater & Drainage	881,359.00	881,359.20	0.00	(0.20)
5. Rivergrove Drainage Swales	52,480.00	52,479.50	0.00	0.50
Rivergrove, Section 5 - Water, Wastewater & Drainage	668,281.00	603,157.27	0.00	65,123.73
7. Rivergrove, Section 6 - Water, Wastewater & Drainage	427,157.00	403,019.99	0.00	24,137.01
8. Rivergrove Clearing and Grubbing, Sections 1 & 2	33,135.00	33,135.00	0.00	0.00
9. Rivergrove Clearing and Grubbing, Section 3	15,524.00	15,524.00	0.00	0.00
10. Rivergrove Clearing and Grubbing, Section 4	20,155.00	20,154.50	0.00	0.50
11. Rivergrove Clearing and Interim Drainage, Sections 5-6	84,391.00	84,391.25	0.00	(0.25)
12. Kings Lake Estates Section 8 - Water, Wastewater & Drainage	1,851,399.00	1,851,398.80	0.00	0.20
13. Stormwater Pollution Prevention Plans	206,123.00	134,172.92	0.00	71,950.08
14. Geotechnical Reports and Materials Testing	124,233.00	80,105.42	0.00	44,127.58 51,285.48
15. Contingency	109,543.00	58,257.52	0.00	
16. Engineering Fees	706,603.00	706,603.00	0.00	0.00
17. Rivergrove Due Diligence	34,023.00	34,023.41	0.00	(0.41)
Subtotal Developer Items	\$5,884,250.00	\$5,627,625.28	\$0.00	\$256,624.72
District Items				
 Kings Lake Estates Lift Station No. 2 Improvements 	\$371,240.00	\$362,689.62	\$0.00	\$8,550.38
2. Kings Lake Estates Lift Station No. 3	460,869.00	417,828.05	0.00	43,040.95
Water Plant No. 1 Elevated Storage Tank Recoating	500,000.00	500,000.00	0.00	0.00
Water Plant No. 2 Elevated Storage Tank Recoating	500,000.00	500,000.00	0.00	0.00
5. Water Plant No. 2 Buildout	1,600,000.00	1,600,000.00	0.00	0.00
6. Contingencies (10% of Items 1, 3-5)	297,124.00	297,124.00	0.00	0.00
7. Engineering (20.89% of Items 1-2)	173,812.00	160,240.92	0.00	13,571.08
8. Engineering (15% of Items 3-5)	390,000.00	390,000.00	0.00	0.00
Subtotal District Items	\$4,293,045.00	\$4,227,882.59	\$0.00	\$65,162.41
TOTAL CONSTRUCTION COSTS	\$10,177,295.00	\$9,855,507.87	\$0.00	\$321,787.13
NON-CONSTRUCTION COSTS				
A. Legal Fees	\$231,000.00	\$231,000.00	\$0.00	\$0.00
B. Fiscal Agent Fees	242,000.00	242,000.00	0.00	0.00
•	242,000.00	242,000.00	0.00	0.00
C. Interest				(2.44)
1. Capitalized Interest (1 year @ 4.50%)	396,191.00	396,191.41	0.00	(0.41)
2. Developer Interest	383,273.00	383,272.81	0.00	0.19
D. Bond Discount (3.00%)	262,563.00	262,563.40	0.00	(0.40)
E. Bond Issuance Expenses	28,854.00	28,854.00	0.00	0.00
F. Attorney General Fee	9,500.00	9,500.00	0.00	0.00
G. TCEQ Bond Issuance Fee	30,250.00	30,250.00	0.00	0.00
H. Bond Application Report Cost	45,000.00	45,000.00	0.00	(0.00)
I. Rivergrove Studies	45,328.00	45,328.00	0.00	0.00
J. Contingency	248,746.00	496,879.36	0.00	(248,133.36)
Proposed Water Well No. 1 Rehab	0.00	260,358.88	104,473.73	(364,832.61)
TOTAL NON-CONSTRUCTION COSTS	\$1,922,705.00	\$2,431,197.86	\$104,473.73	(\$612,966.59)
TOTAL BOND ISSUE REQUIREMENT	\$12,100,000.00	\$12,286,705.73	\$104,473.73	(\$291,179.46)
			Interest Earned	\$291,179.46
			Total Surplus & Interest	\$0.00
			Total Remaining Funds	\$104,473.73
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Sales Tax Revenue History

Harris County MUD No. 109

Year	January	February	March	April	May	June	July	August	September	October	November	December	Total
2021	\$7,086	\$5,898	\$9,019	\$8,285	\$8,362	\$8,363	\$7,440	\$6,140	\$8,807	\$7,190	\$7,212	\$8,672	\$92,47
2022	\$6,943	\$6,859	\$8,934	\$7,973	\$8,913	\$7,820	\$7,589	\$8,453	\$7,546	\$8,244	\$7,422	\$7,881	\$94,57
2023	\$6,881	\$7,714	\$8,490	\$9,062	\$8,327	\$10,238	\$7,551	\$7,643	\$8,675	\$7,743	\$8,328	\$8,440	\$99,0
2024	\$7,414	\$7,751	\$8,256	\$7,894	\$7,900	\$7,421	\$5,800	\$8,088	\$7,519	\$7,622	\$6,655	\$7,993	\$90,3
2025	\$6,487												
Total	\$57,696	\$53,315	\$63,994	\$54,252	\$60,485	\$62,014	\$52,510	\$54,659	\$58,641	\$57,857	\$52,781	\$60,822	\$682,5
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Harris County MUD No. 109 - GOF Annexations

All Transactions

Date	Num	Name	Memo	Debit	Credit	Balance
12608 · Woodlan	d Hills Annexa	ntion				
07/20/2023	Deposit		Woodland Hills Tract		5,000.00	5,000.00
08/31/2023	8-231023	BGE, Inc.	Woodland Hills Multi-Family Feas	1,185.17		3,814.83
09/28/2023	Rcpts		Woodlands Hills Annexation Dep		5,000.00	8,814.83
09/30/2023	9-230188	BGE, Inc.	Woodland Hills Multi-Family Feas	1,146.88		7,667.95
10/31/2023	10-230410	BGE, Inc.	Woodland Hills Multi-Family Feas	432.82		7,235.13
11/30/2023	11-230332	BGE, Inc.	Woodland Hills Multi-Family Feas	865.63		6,369.50
01/31/2024	1-240378	BGE, Inc.	Woodland Hills Multi-Family Feas	35.55		6,333.95
04/30/2024	4-240226	BGE, Inc.	Woodland Hills Multi-Family Feas	1,333.95		5,000.00
05/31/2024	5-241068	BGE, Inc.	Woodland Hills Multi-Family Feas	779.68		4,220.32
06/30/2024	2071	BGE, Inc.	Woodland Hills Multi-Family Feas	375.00		3,845.32
07/31/2024	3816	BGE, Inc.	Woodland Hills Multi-Family Feas	187.50		3,657.82
08/31/2024	5510	BGE, Inc.	Woodland Hills Multi-Family Feas	37.50		3,620.32
09/30/2024	7439	BGE, Inc.	Woodland Hills Multi-Family Feas	750.00		2,870.32
Total 12608 · Wo	odland Hills An	nexation		7,129.68	10,000.00	2,870.32
COTAL				7,129.68	10,000.00	2,870.32

Cash Flow Forecast

Harris County MUD 109

	5/25	5/26	5/27	5/28	5/29
Assessed Value	\$890,078,909	\$890,078,909	\$890,078,909	\$890,078,909	\$890,078,909
Maintenance Tax Rate	\$0.230	\$0.230	\$0.230	\$0.230	\$0.23
Maintenance Tax	\$2,006,238	\$2,006,238	\$2,006,238	\$2,006,238	\$2,006,23
% Change in Water Rate		1.00%	1.00%	1.00%	1.009
% Change in Wastewater Rate		3.00%	3.00%	3.00%	3.00%
% Change in NHCRWA		10.00%	10.00%	10.00%	10.00%
% Change in Expenses		5.00%	5.00%	5.00%	5.00%
Beginning Cash Balance 5-31-2024	\$6,709,815	\$5,661,432	\$6,325,441	\$7,088,094	\$7,077,77
Revenues					
Maintenance Tax	\$1,831,782	\$2,006,238	\$2,006,238	\$2,006,238	\$2,006,23
Water Revenue	591,000	596,910	602,879	608,908	614,99
Wastewater Revenue	666,300	686,289	706,878	728,084	749,92
NHCRWA Revenue	1,191,000	1,310,100	1,441,110	1,585,221	1,743,74
Other	734,816	771,557	810,135	850,641	893,173
Total Revenues Expenses	\$5,014,898	\$5,371,094	\$5,567,239	\$5,779,092	\$6,008,07
NHCRWA	\$1,345,400	\$1,479,940	\$1,627,934	\$1,790,727	\$1,969,800
Other Expenses	2,104,900	2,210,145	2,320,652	2,436,685	2,558,51
Total Expenses	\$3,450,300	\$3,690,085	\$3,948,586	\$4,227,412	\$4,528,31
Net Surplus	\$1,564,598	\$1,681,009	\$1,618,653	\$1,551,680	\$1,479,75
Capital Outlay					
Capital Outlay	\$50,000	\$50,000	\$50,000	\$50,000	\$50,000
Capital Outlay - AJOB	250,000	250,000	250,000	250,000	250,00
WP 1 Electrical Improvements	250,000	0	0	0	
WP 1 Booster Pump Replacement	0	0	136,000	136,000	
WP 1 GST 1 Replacement	1,310,500	0	0	0	
WP 1 Chloramine Conversion	0	0	0	299,000	
WP 2 Well Rehab & Motor Replacement	0	327,000	0	0	
WP 2 Chloramine Conversion	0	0	0	299,000	
L/S Wet Well and Piping Rehabilitation	115,000	275,000	246,000	0	
L/S Submersive Pump Replacement	0	115,000	49,000	49,000	
Wastewater Collection System	0	0	0	236,000	
Manhole Valve Rehab	250,000	0	0	0	
HC46 Water Interconnect	50,000	0	0	0	
Sewer System Cleaning and Televisin	0	0	0	118,000	
Barents Dr. Lift Station	337,481	0	0	0	
Developer Reimbursement	0	0	125,000	125,000	125,00
Total Capital Outlay	\$2,612,981	\$1,017,000	\$856,000	\$1,562,000	\$425,00
Construction Surplus	\$0	\$0	\$0	\$0	\$
Ending Cash Balance	\$5,661,432	\$6,325,441	\$7,088,094	\$7,077,773	\$8,132,53
Operating Reserve % of Exp					
Percentage	164%	171%	180%	167%	180
Number of Months Bond Authority	20	21	22	20	22

Remaining Bonding Capacity - \$12,950,000 Maintenance Tax Rate Cap - \$1.00

2025 AWBD Summer Conference

Harris County Municipal Utility District No. 109

Thursday, June 12 - Saturday, June 14, 2025

Henry B. Gonzalez Convention Center, San Antonio, TX

Director	Registration			Prior Conference Expenses
Name	Attending	Online	Paid	Paid
Cheryl Moore				N/A
Chris Green				N/A
Dennis Bone				N/A
Owen Parker				N/A
Robin Sulpizio				N/A

Note

Register on-line www.awbd-tx.org (For log in assistance, contact Taylor Cavnar: tcavnar@awbd-tx.org)

This page only confirms registration for the conference, not hotel registrations.

All hotel reservations are the sole responsibility of each attendee.

Your conference registration confirmation will contain a housing reservation request web link.

The link will require the registration number from your conference registration before you can reserve a room.

All requests for an advance of funds must be sent via email to the bookkeeper within 30 days of conference.

Registration Dates

Early Registration:	Begins	2/5/2025	\$465
Regular Registration:	Begins	2/27/2025	\$515
Late Registration	Begins	5/1/2025	\$615

Cancellation Policy

All cancellations must be made in writing.

A \$50.00 administrative fee is assessed for each conference registration cancelled on or before 04/30/25.

There will be no refunds after 04/30/25.

Housing Information

Hotel reservations are only available to attendees who are registered with AWBD-TX for the Conference.

If you have questions, please call Taylor Cavnar at (281) 350-7090.



Harris County Municipal Utility District No. 109

Quarterly Investment Inventory Report Period Ending February 28, 2025

BOARD OF DIRECTORS

Harris County Municipal Utility District No. 109

Attached is the Quarterly Investment Inventory Report for the Period ending February 28, 2025.

This report and the District's investment portfolio are in compliance with the investment strategies expressed in the Districts's investment policy, and the Public Funds Investment Act.

I, hereby certify that, pursuant to Senate Bill 253 and in connection with the preparation of the investment report, I have reviewed the divestment lists prepared and maintained by the Texas Comptroller of Public Accounts, and the District does not own direct or indirect holdings in any companies identified on such lists.

Mark M. Burton (Investment Officer)

Levis

Ghia Lewis (Investment Officer)

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COMPLIANCE TRAINING

HB 675 states the Investment Officer must attend at least one training seminar for (6) six hours Within twelve months of taking office and requires at least (4) four hours training within each (2) two year period thereafter.

INVESTMENT OFFICERS CURRENT TRAINING

Mark M. Burton November 27, 2015 (Texpool Academy 10 Hours)

December 26, 2017 (Texpool Academy 10 Hours) January 9, 2020 (TexPool Academy 12 Hours) December 31, 2021 (Texpool Academy 10 Hours) December 16, 2023 (Texpool Academy 10 Hours)

Ghia Lewis November 5, 2015 (Texpool Academy 10 Hours)

November 6, 2017 (Texpool Academy 10 Hours) November 5, 2019 (Texpool Academy 10 Hours) December 28, 2021 (Texpool Academy 10 Hours) December 26, 2023 (Texpool Academy 10 Hours)

Summary of Money Market Funds

12/01/2024 - 02/28/2025

Fund: Operating

Financial Institution: TEXAS CLASS

Date		Description		Begin Balance	Cash Added	Cash Withdrawn	Int. Earned	End Balance
12/01/2024				4,883,592.16				
12/02/2024	WALLIS XXXX4307 INTEREST				13,676.38			
12/02/2024	WT FROM WALLIS XXXX4307				235,000.00			
12/17/2024	From Checking				150,000.00			
12/31/2024							20,906.76	
01/28/2025	From CPF				17,187.88			
01/29/2025	Tax Transfer				1,681,379.31			
01/31/2025							21,138.68	
02/17/2025	To Checking					(195,000.00)		
02/28/2025							23,987.38	
			Totals for Account XXXX0001:	\$4,883,592.16	\$2,097,243.57	(\$195,000.00)	\$66,032.82	\$6,851,868.55
			Totals for Operating Fund:	\$4,883,592.16	\$2,097,243.57	(\$195,000.00)	\$66,032.82	\$6,851,868.55

Methods Used For Reporting Market Values

Certificates of Deposits: Face Value Plus Accrued Interest

Securities/Direct Government Obligations:

Market Value Quoted by the Seller of the Security and Confirmed in Writing

Public Fund Investment Pool/MM Accounts: Balance = Book Value = Current Market 27

Summary of Money Market Funds

12/01/2024 - 02/28/2025

Fund: Capital Projects

Financial Institution: TEXAS CLASS

Acco

ccount Number: XXXX0002	Date Opened: 03/22/2017	Current Interest Rate: 4.4	41%						
Date		Descr	iption		Begin Balance	Cash Added	Cash Withdrawn	Int. Earned	End Balance
12/01/2024					359,451.24				
12/31/2024								1,447.79	
01/28/2025	Reimburse GOF						(17,187.88)		
01/31/2025								1,386.78	
02/18/2025	To Checking						(17,297.51)		
02/28/2025								1,168.29	
				Totals for Account XXXX0002:	\$359,451.24		(\$34,485.39)	\$4,002.86	\$328,968.71
				Totals for Capital Projects Fund:	\$359,451.24		(\$34,485.39)	\$4,002.86	\$328,968.71

Methods Used For Reporting Market Values

Certificates of Deposits: Face Value Plus Accrued Interest

Securities/Direct Government Obligations: Public Fund Investment Pool/MM Accounts:

Balance = Book Value = Current Market

Market Value Quoted by the Seller of the Security and Confirmed in Writing

Summary of Money Market Funds

12/01/2024 - 02/28/2025

Fund: Debt Service

Financial Institution: TEXAS CLASS

Acco

ccount Number: XXXX0003	Date Opened: 03/22/2017 Current	Interest Rate: 4.41%						
Date		Description		Begin Balance	Cash Added	Cash Withdrawn	Int. Earned	End Balance
12/01/2024				968,263.91				
12/16/2024	PAF BONY SERIES 2021 REF					(825.00)		
12/31/2024							3,898.24	
01/29/2025	Tax Transfer				1,498,620.69			
01/31/2025							4,313.71	
02/18/2025	PAF BONY SERIES 2017					(750.00)		
02/28/2025							8,542.98	
			Totals for Account XXXX0003:	\$968,263.91	\$1,498,620.69	(\$1,575.00)	\$16,754.93	\$2,482,064.53
			Totals for Debt Service Fund:	\$968,263.91	\$1,498,620.69	(\$1,575.00)	\$16,754.93	\$2,482,064.53

Methods Used For Reporting Market Values

Certificates of Deposits: Face Value Plus Accrued Interest

Securities/Direct Government Obligations:

Market Value Quoted by the Seller of the Security and Confirmed in Writing

Public Fund Investment Pool/MM Accounts: Balance = Book Value = Current Market 29

Summary of Certificates of Deposit with Money Market

12/01/2024 - 02/28/2025

Financial Institution	Investment Number	Issue Date	Maturity Date	Beginning Balance	Principal From Cash	Principal From Investment	Principal Withdrawn	Principal Reinvested	Ending Balance	Interest Rate	Beg. Acc. Interest	Interest Earned	Interest Reinvested	Interest Withdrawn	Accrued Interest
Fund: Operating															
Certificates of Deposit															
THIRD COAST BANK, SSB	XXXX1280	03/26/24	03/26/25	235,000.00	0.00	0.00	0.00	0.00	235,000.00	5.50%	8,852.73	0.00	0.00	0.00	12,004.31
VERITEX COMMUNITY BANK	XXXX5987	09/25/24	08/21/25	235,000.00	0.00	0.00	0.00	0.00	235,000.00	5.01%	2,161.16	0.00	0.00	0.00	5,031.96
	Rolled over FROI	M CD XXXX	(3093												
WALLIS BANK	XXXX4307	11/30/23	12/01/24	235,000.00	0.00	0.00	235,000.00	0.00	0.00	5.65%	(326.13)	13,676.38	0.00	13,676.38	0.00
	WT FROM TXC	LASS XXXX	0001/CLOSE	ED TO TXCLASS	XXXX0001										
	Totals for Opera	iting Fund:		705,000.00	0.00	0.00	235,000.00	0.00	470,000.00	N/A	10,687.76	13,676.38	0.00	13,676.38	\$17,036.27
Beginning Balance:	\$705,000.0	00					Intere	est Earned:	\$13,676.38						
Plus Principal From Cash:	\$0.0	00					Less Beg Accrue	ed Interest:	\$10,687.76						
Less Principal Withdrawn:	\$235,000.0	00					Plus End Accrue	ed Interest:	\$17,036.27						
Plus Interest Reinvested:	\$0.0	00					Fixed Interes	est Earned:	\$20,024.89						
Fixed Balance:	\$470,000.0	00					MM Intere	est Earned:	\$66,032.82						
MM Balance:	\$6,851,868.5	55					Total Intere	est Earned:	\$86,057.71						
Total Balance:	\$7,321,868.5	55													

Methods Used For Reporting Market Values

Certificates of Deposits:

Face Value Plus Accrued Interest

Securities/Direct Government Obligations:

Public Fund Investment Pool/MM Accounts:

Market Value Quoted by the Seller of the Security and Confirmed in Writing

Balance = Book Value = Current Market

Summary of Certificates of Deposit with Money Market

12/01/2024 - 02/28/2025

Financial Institution	Investment Number	Issue Date	Maturity Date	Beginning Balance	Principal From Cash	Principal From Investment	Principal Withdrawn	Principal Reinvested	Ending Balance	Interest Rate	Beg. Acc. Interest	Interest Earned	Interest Reinvested	Interest Withdrawn	Accrued Interest
Fund: Capital Projects															
	Totals for Capita	ıl Projects I	Fund:	0.00	0.00	0.00	0.00	0.00	0.00	N/A	0.00	0.00	0.00	0.00	\$0.00
Beginning Balance:	\$0.00	0					Inter	est Earned:	\$0.00						
Plus Principal From Cash:	\$0.00	0					Less Beg Accru	ed Interest:	\$0.00						
Less Principal Withdrawn:	\$0.00	0					Plus End Accru	ed Interest:	\$0.00						
Plus Interest Reinvested:	\$0.00	0					Fixed Inter	est Earned:	\$0.00						
Fixed Balance:	\$0.00	0					MM Inter	est Earned:	\$4,002.86						
MM Balance:	\$328,968.7	1					Total Inter	est Earned:	\$4,002.86						
Total Balance:	\$328,968.7	1													

Methods Used For Reporting Market Values

Certificates of Deposits:

Face Value Plus Accrued Interest

Securities/Direct Government Obligations:

Market Value Quoted by the

Public Fund Investment Pool/MM Accounts:

Market Value Quoted by the Seller of the Security and Confirmed in Writing

Balance = Book Value = Current Market

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Summary of Certificates of Deposit with Money Market

12/01/2024 - 02/28/2025

Financial Institution	Investment Number	Issue Date	Maturity Date	Beginning Balance	Principal From Cash	Principal From Investment	Principal Withdrawn	Principal Reinvested	Ending Balance	Interest Rate	Beg. Acc. Interest	Interest Earned	Interest Reinvested	Interest Withdrawn	Accrued Interest
Fund: Debt Service															
Certificates of Deposit															ļ
CADENCE BANK - DEBT	XXXX4954	08/27/24	08/27/25	235,000.00	0.00	0.00	0.00	0.00	235,000.00	5.25%	3,244.92	0.00	0.00	0.00	6,253.25
THIRD COAST BANK-DEBT	XXXX3518	08/27/24	08/27/25	235,000.00	0.00	0.00	0.00	0.00	235,000.00	5.25%	3,244.92	0.00	0.00	0.00	6,253.25
	Totals for Debt S	Service Fun	d:	470,000.00	0.00	0.00	0.00	0.00	470,000.00	N/A	6,489.84	0.00	0.00	0.00	\$12,506.50
Beginning Balance:	\$470,000.0	.00					Inter	rest Earned:	\$0.00	Į.					
Plus Principal From Cash:	\$0.0	.00					Less Beg Accru	ued Interest:	\$6,489.84						ļ
Less Principal Withdrawn:	\$0.0	.00					Plus End Accru	ued Interest:	\$12,506.50						
Plus Interest Reinvested:	\$0.0	.00					Fixed Inter	rest Earned:	\$6,016.66						
Fixed Balance:	\$470,000.0	.00					MM Inter	rest Earned:	\$16,754.93						
MM Balance:	\$2,482,064.5	.53					Total Inter	rest Earned:	\$22,771.59						
Total Balance:	\$2,952,064.5	.53													
	Totals for Distri	ict:		1,175,000.00	0.00	0.00	235,000.00	0.00	940,000.00	N/A	17,177.60	13,676.38	0.00	13,676.38	\$29,542.77
1					ı	Harris County M	/IIID No. 100								

Harris County MUD No. 109

Detail of Pledged Securities

12/01/2024 - 02/28/2025

				.2, 0., 202. 02,	20, 2020					
Financial Institution: CENTRAL BANK	- CHECKING									
Security: FHLB	Par Value:	200,000.00	Maturity Date:	09/01/2029	Pledged:	11/25/2024	Released:	01/06/2025	Amount Released:	200,000.00
CUSIP: 82620YNC3	Date	Value								
	12/31/2024	205,258.70								
Security: FHLB	Par Value:	121,000.00	Maturity Date:	08/15/2031	Pledged:	11/27/2024	Released:		Amount Released:	
CUSIP: 926293F63	Date	Value								
	12/31/2024	117,715.52								
	01/31/2025	114,103.35								
	02/28/2025	115,903.59								

Methods Used For Reporting Market Values

Certificates of Deposits: Face Value Plus Accrued Interest

Securities/Direct Government Obligations:

Public Fund Investment Pool/MM Accounts:

Market Value Quoted by the Seller of the Security and Confirmed in Writing

Balance = Book Value = Current Market

Proposed Budget
Harris County MUD No. 109 - Fiscal Year Ending May 2026

	Ten Month Actuals	Twelve Months Annualized	Approved	Proposed
	6/2024 - 3/2025	FYE 5/2025	2025 Budget	2026 Budget
Revenues				
14101 · Water- Customer Service Revenue	476,320	571,320	591,000	577,000
14102 · Surface Water - Reserve	804,918	929,918	1,191,000	1,022,900
14103 · Capital Contribution Credit-NHC	122,613	147,135	147,135	147,135
14105 · Connection Fees	23,725	28,470	27,800	29,300
14108 · Water Sales to HC 151	8,583	10,300	12,500	10,600
14201 · Wastewater-Customer Service Rev	643,821	772,586	666,300	795,800
14301 · Maintenance Tax Collections	1,681,379	1,681,379	1,831,782	1,916,709
14401 · COH Rebate	75,147	88,634	101,700	91,300
14501 · Tap Connections	214,164	214,164	5,000	5,000
14502 · Inspection Fees	8,500	10,200	10,500	10,300
14702 · Penalties & Interest	89,029	106,835	94,100	107,900
14801 · Interest Earned on Checking	1,842	2,210	1,800	2,300
14802 · Interest Earned on Temp. Invest	271,873	348,873	333,281	296,980
15801 · Miscellaneous Income	891	891	1,000	1,000
Total Revenues	\$4,422,804	\$4,912,914	\$5,014,898	\$5,014,224
Expenditures				
16102 · Operations - Water	94,253	113,103	119,900	116,500
16105 · Maintenance & Repairs - Water	240,601	288,722	321,800	297,400
16107 · Chemicals - Water	50,223	60,268	84,200	62,100
16108 · Laboratory Expense - Water	8,272	9,926	9,100	10,200
16109 · Mowing - Water	6,204	7,445	13,400	7,700
16110 · Utilities - Water	76,838	92,205	116,900	95,000
16111 · Reconnections	8,410	10,092	11,100	10,400
16112 · Disconnection Expense	4,665	5,598	4,500	5,800
16113 · Service Account Collection	22,897	27,476	27,700	28,300
16114 · Telephone Expense - Water	4,446	5,335	5,200	5,500
16116 · Permit Expense - Water	7,666	7,666	8,000	7,900
16117 · TCEQ Regulatory Expense - Water	1,891	3,360	3,100	3,432
16118 · Surface Water Fee	781,153	926,153	1,345,400	1,022,900

Proposed Budget
Harris County MUD No. 109 - Fiscal Year Ending May 2026

Tiding Gounty Mod No. 100 - 1 150ai 1 Cai	Ten Month Actuals	Twelve Months Annualized	Approved	Proposed
	6/2024 - 3/2025	FYE 5/2025	2025 Budget	2026 Budget
16122 . Load & Copper Survey	25.260	25.260	0	100,000
16122 · Lead & Copper Survey 16202 · Operations - Wastewater	25,260 23,394	25,260 23,394	0 28,800	24,100
16204 · Purchase Wastewater Service	320,176	396,133	379,700	408,000
16205 · Maint & Repairs - Wastewater	267,997	321,596	212,800	331,200
16207 · Chemicals - Wastewater	534	641	400	700
16208 · Laboratory Fees - Wastewater	0	0	600	0
16209 · Mowing - Wastewater	4,956	5,947	12,300	6,100
16210 · Utilities - Lift Station	24,907	29,888	26,100	30,800
16214 · Telephone Expense - Wastewater	4,934	5,921	6,100	6,100
16217 · TCEQ Regulatory Exp-Wastewater	1,891	3,360	3,100	3,432
16301 · Garbage Expense	4,408	5,290	8,900	5,400
16404 · Detention Pond Mowing	12,272	14,726	7,000	15,200
16501 · Tap Connection Expense	12,815	12,815	3,000	3,000
16502 · Inspection Expense	65,376	65,376	0	5,000
16703 · Legal Fees	62,213	74,655	94,900	94,900
16705 · Auditing Fees	19,500	19,500	19,500	19,500
16706 · Engineering Fees	48,452	58,142	80,000	80,000
16709 · Election Expense	1,363	1,363	10,000	0
16710 · Website Expense	1,020	1,275	1,000	1,300
16712 · Bookkeeping Fees	50,141	60,169	58,000	62,000
16713 · Legal Notices & Other Publ.	0	0	900	0
16714 · Printing & Office Supplies	24,174	24,174	31,000	24,900
16716 · Delivery Expense	485	582	500	600
16717 · Postage	531	637	700	700
16718 · Insurance & Surety Bond	0	44,400	44,400	45,700
16719 · AWBD Expense	840	840	2,400	900
16722 · Bank Service Charges	435	455	400	500
16723 · Travel Expense	370	445	400	500
16727 · Arbitrage Expense	8,700	8,700	500	10,000

Proposed Budget
Harris County MUD No. 109 - Fiscal Year Ending May 2026

Net Excess Revenues < Expenditures >	\$948,420	\$851,473	\$0	\$0
Total Capital Outlay	\$896,329	\$968,516	\$2,663,981	\$2,629,000
17904 · Capital Outlay - Barents Dr L/S	381,138	381,138	337,481	0
17901I · Lift Station 4	0	0	0	49,000
17901k · Lift Station 1	0	0	0	115,000
17901j · WP2 Rehab	0	0	0	327,000
17901i · Fence Replacement	58,064	58,064	51,000	40,000
17901h · LS Wet Well/Piping Rehab	5,000	6,000	115,000	390,000
17901g · Manhole Valve Rehab	4,276	5,276	250,000	250,000
17901f · HC 46 Water Interconnect	0	0	50,000	50,000
17901e · WP 1 GST 1 Replacement	51,316	56,316	1,310,500	858,000
17901d · WP 1 Electrical Improvements	0	0	250,000	0
17901c · WP 1 Well Rehab	23,061	23,061	0	50,000
17901b · Capital Outlay - AJOB	325,938	391,125	250,000	450,000
17901a · Capital Outlay - General	47,536	47,536	50,000	50,000
Capital Outlay				
Total Other Revenues	\$0	\$4,200	\$1,099,383	\$1,007,440
15902 · Transfer from Capital Projects	0	4,200	0	0
14720 · Transfer from Operating Reserve	0	0	1,099,383	1,007,440
Other Revenues				
Total Expenditures	\$2,578,055	\$3,097,124	\$3,450,300	\$3,392,664
17802 · Miscellaneous Expense	3,791	4,190	3,500	3,500
17101 · Payroll Expenses	19,984	23,112	25,000	25,000
16802 · Security Monitoring	10,654	10,654	13,600	10,000
16801 · Security Patrol Expense	248,375	295,431	303,900	400,000
16728 · Record Storage Fees	588	706	600	500
	6/2024 - 3/2025	FYE 5/2025	2025 Budget	2026 Budget
	Actuals	Annualized		



TX Electric Transaction Confirmation Small Commercial Customer

5251 Westheimer Rd. Suite 1000 Houston, TX 77056

P: 866.483.7664 F: 888.893.9882

HudsonEnergyCare@hudsonenergy.net

PUCT No. 10092 H25041651473836

This offer expires at 5:00pm Central Standard Time on 4/16/2025

Customer Information

Legal Name:	Harris County MUD 109				
	Business	Billing			
Contact Person:	Dimitri Millas	Cory Burton			
E-mail:					
Phone:	(713) 651-5151	(713) 623-4539			
Legal Address:	1550 Lamar St. Ste. 2000 Houston, TX, 77010	1281 Brittmoore Rd Houston, TX, 77043			

Transaction Specifics

Energy Product Type:	SC Fixed Power	
Estimated Term (months):	26	
Annual Estimated Volume (kWh):	28,113	
Term Estimated Volume (kWh):	62,036	
Greenpower (%):	0	

Energy product cost component (Customer may also be responsible for other charges and fees, as applicable, see Billing and Payment in Terms of Service.)						
Included in Energy Price	Not Included in Energy Price					
Wholesale energy (kWh), line losses to meter point, renewable portfolio standard, ERCOT admin charges, ancillary services, Reliability Unit Commitment ("RUC"), Basis Adjustment, Securitization Default Charges, Securitization Uplift Charges, and HES's cost to serve Customer.	Delivery Charges, non-recurring charges, Taxes, Public Utility Gross Receipts Assessments (as applicable), or Miscellaneous Gross Receipts Taxes (assessed to HES; as applicable).					

Energy Price (C/kWh):	7.5
Deposit amount:	0.00
Payment Term:	45

Please Initial Disclosure Statement(s):

TDSP Charge Non-Inclusion Statement: Customer acknowledges its understanding that regulated transmission and Delivery Charges are not included in the above pricing and will appear on the Customer's bill as a separate line item. These charges vary by Customer and by TDSP, may change based on regulatory action during the term of the Agreement, and are entirely outside of HES's control. HES makes no guarantee, representation or promise regarding TDSP charges.

Initial if you acknowledge the above disclosure statement(s).

If applicable, Customer will be responsible for late payment fees at a rate of 3.00% per month, as may be amended, or the highest rate permitted by law, whichever is less, on the uncontested unpaid balance. A fee of \$30.00 will be assessed to Customer for each returned payment for insufficient funds.

Estimated Volume (kWh)

January	February	March	April	May	June
1,887	2,162	2,520	2,529	2,995	3,124
July	August	September	October	November	December
3,026	2,847	2,519	2,250	1,766	491

Quantity Variances

A variation of up to one hundred percent (100%) above or below the monthly Estimated Volume listed above will not be [X - TC - Small Commercial - V5] considered a material change. HES reserves the right to pass-through charges for any additional costs incurred by HES as a result of a material change. If HES determines a material change has occurred it reserves the right to pass-through charges for any additional costs incurred above or below the contracted values.

Location(s)

TDSP	ESI ID	Service Address	Estimated Start Date	Estimated End Date
CenterPoint	1008901025004181040 124	19123 1/2 Barents Dr, Humble, TX USA 77346	4/21/2025	6/20/2027



By initialing here, Customer understands the ESI ID(s) that are included in the Agreement.

Substitution of Location(s)

If a change requires you to sell or close one of the ESI ID(s) under this Agreement, you can request that HES accept a different ESI ID as a replacement. Please contact us for details on acceptable substitution criteria.

Blend and Extend

We're ready to change for you. If your product qualifies, at your request we will calculate an offer to change your Price based on a weighted average of the Price in this Transaction Confirmation and a mutually agreed extension to the Term.



Customer declines to receive communications about other products and services offers by HES, its affiliates or business partners. Customer will still receive communications relevant to this Agreement.

Agreement

This Transaction Confirmation forms part of the Agreement entered into by and between Hudson Energy Services, LLC ("HES") and Harris County MUD 109 ("Customer"). Nothing herein shall be deemed to require HES to execute the Agreement. The date on which HES executes this Transaction Confirmation shall be deemed the "Effective Date" of the Transaction Confirmation pursuant to the Agreement.

Acknowledgment

By signing this Transaction Confirmation, each Party agrees to be bound by the terms of this Transaction Confirmation, Electricity Facts Label, Your Rights as a Customer and the Terms of Service (the "Agreement"), and acknowledges having full authority to sign this Transaction Confirmation and enter a binding contract for the ESI ID(s) listed above. Accepted and agreed to:

Harris County MUD 109	Hudson Ene	rgy Services, LLC
Printed Name: Owen Parker	Printed Name:	- 00
Signature:		- Ecott Fordham
(a) (A)	By:	Ocol /
	Print Name:	Scott Fordham -
Email: owenparker5406@gmail.com	Title:	Chief Operating Officer
Title: President, HCMUD No. 109	Date:	April 16, 2025
Date: 4/15/2025	Date.	April 10, 2023

I have the authority to bind Customer

I have the authority to bind HES

Please submit the executed Terms of Service, Electricity Facts Label and Transaction Confirmation by fax to (888) 893-9882 or Txsales@hudsonenergy.net



Terms of Service - Fixed Rate Product - ATC, ATN, CPE, TNMP, LP&L, Oncor service territories

The following is the Terms of Service ("TOS") with Hudson Energy Services, LLC, a New Jersey limited liability company, (HES) for your electric service. Please keep this Terms of Service for your records. An additional copy may be obtained by contacting HES or online at www.hudsonenergyservices.com.

Welcome to Hudson Energy Services, LLC

HES, your Retail Electric Provider ("REP"), will perform the duties necessary to arrange for the delivery of electricity from your Transmission and Distribution Service Provider ("TDSP") to your service location. This Terms of Service details the conditions by which both you and HES have rights and responsibilities. Your Agreement with HES includes the following items: Terms of Service, Electricity Facts Label, Your Rights as a Customer, and Transaction Confirmation ("TC").

HES is certified as a REP by the Public Utility Commission of Texas (PUCT), certificate number 10092. If you have questions regarding your service or need assistance, you may contact HES at any of the following:

Website: <u>www.hudsonenergyservices.com</u>

Email: <u>hudsonenergy.net</u>

Customer Service: (866) 483-7664 Customer Service Fax: (888) 893-9882

Business Hours: Monday - Friday 8:00 AM - 5:30 PM Central Prevailing Time

Mailing Address: Hudson Energy Services, LLC 5251 Westheimer Rd. Suite 1000

Houston, TX 77056

24 Hour Outage Reporting

 AEP Texas Central (ATC)
 (866) 223-8508

 AEP Texas North (ATN)
 (866) 223-8508

 Centerpoint Energy (CPE)
 (800) 332-7143

 Texas New Mexico Power (TNMP)
 (888) 866-7456

 Oncor Electric Delivery (ONCOR)
 (888) 313-4747

Lubbock Power & Light (LP&L) (806) 775-2509

Definitions

Customer: the Customer listed on the TC and this Agreement.

Delivery Charges: include, but are not limited to: transmission and distribution charges, system benefit fund charge, nuclear decommissioning charge, competitive transition charge, standard power metering charge, customer charge, merger savings and rate reduction credit, excess mitigation credit and utility imposed reactive power charges.

Demand Charge: a value determined by the utility, based on the rate at which electric energy is delivered to or by a system at a given instant during the billing cycle. For Advanced Metering systems, demand is the highest recorded usage of electricity in 15-minute per kW or kVA, also known as peak demand.

Intermediary Fee: a fee to be remitted by HES to an independent broker or contractor that Customer has used to procure Energy from HES.

Price: the per kwh amount for Energy, set out on the TC which may include an Intermediary Fee.

Sanctioned Person: Any person that is (a) the subject or target of Sanctions, or (b) located, organized or ordinarily resident in a Sanctioned Territory, or (c) 50 percent or more owned or controlled (as such term is defined by the relevant Sanctions) by one or more person(s) described in paragraph (a) or (b).

Sanctioned Territory: At any time, a country or territory which is the subject or target of (a) comprehensive Sanctions, including the so-called Donetsk People's Republic, the so-called Luhansk People's Republic, Crimea, Cuba, Iran, North Korea, and Syria, and (b) other broad Sanctions including Afghanistan, Belarus, Russia and Venezuela.

Sanctions: Sanctions means any economic, financial or trade sanctions or restrictions administered or enforced by Canada (including the government of any province or territory thereof), the United States (including the Office of Foreign Assets Control of the U.S. Department of the Treasury, the U.S. Department of State and the U.S. Department of Commerce), the United Nations Security Council, the European Union and any member state thereof, and the United Kingdom (including His Majesty's Treasury of the United Kingdom).

Securitization Default Balance: The amount financed by ERCOT pursuant to PURA Chapter 39, Subchapter M, as authorized by the PUCT.

Securitization Default Charges: Charges assessed to Qualified Scheduling Entities (QSEs) and Congestion Revenue Right (CRR) account holders to repay the Securitization Default Balance.

Securitization Uplift Balance: The amount of money ERCOT securitized under PURA Chapter 39, Subchapter N, pursuant to the Debt Obligation Order (DOO) issued by the PUCT in PUCT Docket No. 52322, Application of Electric Reliability Council of Texas, Inc. for a Debt Obligation Order to finance uplift balances under PURA Chapter 39, Subchapter N, and for a good cause exception.

Securitization Uplift Charges: A charge assessed to a Qualified Scheduling Entity (QSE) that represents an obligated Load Serving Entity (LSE) to repay the Securitization Uplift Balance.

Service: the electricity supply HES provides to Customer under this Agreement.

Taxes: shall include but are not limited to: (a) Miscellaneous Gross Receipts Tax Reimbursement, which is a fee assessed to recover the miscellaneous gross receipts tax imposed on retail electric providers operating in an incorporated city or town having a population of more than 1,000; and (b) Sales Tax, which is collected by authorized taxing authorities, such as the state, cities and special purpose districts.

Conditions of Offer

This Terms and Service Agreement is solely conditioned upon the acceptance by HES and may change without notice.

Right of Rescission

You have the right to cancel your switch request with HES without any fee or penalty within 3 federal business days of receiving this Terms of Service. To cancel this Agreement, you may contact HES at (866) 483-7664 or fax us at (888) 893-9882, or email to hudsonenergycare@hudsonenergy.net. Customer Service hours: Monday - Friday 8:00 AM - 5:30 PM Central Prevailing Time. Please be sure to communicate the following:

- 1) Stated request to cancel the Agreement
- 2) Contact name, address & phone number
- 3) Account number or ESI ID number

Term & Renewal

Your service begins on the meter reading date set by your Transmission and Distribution Service Provider (regularly scheduled reading date), and will continue for the Term (number or regularly scheduled billing cycles) as indicated on the Electricity Facts Label. Three contract expiration notices will be sent to you before the end of your initial contract Term. One or more of these notices may contain available renewal offers. The final notice will include the terms and EFL for the default renewal product. An Early Termination Fee (if applicable) applies if more than 14 days remain in the Term. You will automatically revert to the default renewal product on a month-to-month basis if you do not renew your Agreement, select another HES product, or switch to another REP by the specified date.

Pricing

Your Price is indicated in the Transaction Confirmation. The Price for electric service includes all applicable power generation. By entering into this Agreement you agree to pay all amounts due plus applicable Taxes in accordance with the conditions set-forth in this Terms of Service.

Delivery Charges, non-recurring fees, or Taxes will be passed through and paid by Customer and identified separately on Customer's bill with no mark up. If Customer is exempt from any payment of any Taxes, Customer will provide HES with all required exemption certificates. Unless otherwise communicated to HES from Customer, HES shall not recognize any exemption and will not refund or credit previously paid Taxes, unless the taxing entity sends the refund to HES.

HES will charge \$30 for each transaction not processed due to insufficient funds including:

- 1) Bank Return Fee
- 2) Returned Electronic Fund Transfers
- 3) Stop Payment

The TDSP may assess a fee for switching your electric service to HES and this fee will be passed on to you at no mark up. You can confirm these fees at the following link: http://www.puc.texas.gov/industry/electric/rates/TDR.aspx

Billing & Payment

HES will remit a monthly bill that is due and payable 45 days from the bill date, unless stated otherwise on the TC. Payment terms on the TC control to the extent they conflict with these Terms of Service. Should HES not receive your payment by the close of business on the due date, the amount owed shall become delinquent. Any and all past due amounts shall be subject to a late charge of up to five percent (5%) of the amount past due. If you cannot pay your bill by the due date, please contact HES to discuss payment alternatives. You may qualify for one of the special payment arrangement plans. Certain conditions must be met to qualify as specified below. Please note that special payment arrangement plans may include a penalty up to five percent (5%) for late payment. In the event that any payment arrangement plan is not fulfilled, HES shall have the right upon written notice to disconnect your electric service.

All non-recurring fees will appear as a separate line item on your invoice. Your itemized invoice will include all applicable Taxes, provided that to the extent any Taxes are included in the Price, they will not be identified as an additional line item

on your invoice.

Bill Payment Arrangements and Assistance Programs: Level Billing Plan

HES Level Billing Plan is for customers under 50 kW peak demand, who are not currently delinquent and who have not experienced more than three (3) delinquencies in the past twelve (12) months. Variable payment amount is based upon prior usage and may be adjusted periodically when significant differences between actual and billed usage have arisen.

Deferred Payment Plan

Contact HES to determine if you qualify for this plan. You are not eligible for this plan if you (a) have been issued two (2) or more termination or disconnection notices in the last twelve (12) months; or (b) have not had service from HES for more than three (3) months. HES Deferred Payment Plan allows payment of an outstanding balance in equal installments. A percentage of the amount due is required to activate the plan and the remaining balance is due in no more than three (3) bill periods. The installment length decision is based on the payment history of the account, the amount of the outstanding balance, and the Customer's ability to repay the balance.

Disputes or Complaints

Please contact us in the event you have any questions, concerns, or complaints. Should the issue you contact us about be one that cannot be addressed and resolved immediately, we request that you give us the opportunity to investigate any issue, and we will report our findings to you. During any such time, you will not be required to pay the disputed portion of your bill. If we are unable to resolve the issue, you have the ability to present an informal complaint to the Public Utility Commission of Texas.

If you have an unresolved dispute or claim between you and us, including our subsidiaries, affiliates, and/or any of their respective members, officers, directors and employees, you agree that you have the choice of bringing your claim individually to small claims court or to pursue binding arbitration. You waive any right to bring or to participate in a class action against us. If you choose arbitration, any dispute will be handled under this Agreement under the Federal Arbitration Act. Any such arbitration will be administered by the American Arbitration Association ("AAA") and conducted before a single arbitrator pursuant to its rules, including, without limitation, the AAA's Consumer-Arbitration Rules, available at https://www.adr.org/consumer. The arbitrator will apply and be bound by this Agreement, apply applicable laws and the facts, and issue a reasoned award, if appropriate.

Credit Requirements & Deposits

HES may use credit reporting agencies to document and evaluate your credit and or payment history. If you do not meet HES's credit standards or cannot demonstrate satisfactory credit as defined in Substantive Rule § 25.478 of the PUCT rules, a deposit may be required from you. The Substantive Rules can be reviewed via the following link: http://www.puc.texas.gov/agency/rulesnlaws/subrules/electric/25.478/25.478.pdf, Customers who qualify for rate reduction programs who are required to pay a deposit over \$50 may pay the deposit in two equal installments. Please call us for additional information. HES also reserves the right to require an initial deposit from an existing customer that was not originally required to pay a deposit if the customer was late paying a bill more than once during the last twelve (12) months of service or had service terminated or disconnected for nonpayment during the last twelve (12) months of Service may be disconnected or terminated if a deposit is not paid within 10 days of the request for deposit. A deposit is not required if the Customer or applicant is a governmental entity.

HES will apply any deposit held plus accrued interest calculated at the PUCT stated rate to the outstanding balance on the Customer's final bill, or to the Customer's current balance when all of the following are satisfied: (a) the Customer has paid bills for service for 24 consecutive billing periods without having Service disconnected for non-payment of a bill; (b) the Customer has paid bills for service for 24 consecutive billing periods without having more than two occasions in which a bill was delinquent; and (c) when the Customer is not delinquent in the payment of the current bill.

Termination and Disconnection of Service

Cancellation of this Agreement without prior written notice shall be allowed by HES for any reason provided for by Substantive Rule § 25.483 of the PUCT rules and regulations. The Substantive Rule § 25.483 can be reviewed via the following link http://www.puc.texas.gov/agency/rulesnlaws/subrules/electric/25.483/25.483.pdf

In the event of nonpayment, HES will send you a disconnection notice no sooner than the day after your bill is due. HES will notify you ten (10) calendar days prior to disconnection for non-payment. Your electric service will be disconnected unless payment for all amounts due to HES for electric service are received, or special arrangements have been made with HES by the due date of the notice. You will be liable for all HES and TDSP fees and charges associated with any disconnection of service for nonpayment and reconnection. See "Your Rights as a Customer" for further explanation of the conditions and procedures for disconnection and reconnection of service.

HES shall have the right to cancel this Agreement in response to any unlawful conduct including but not limited to non-payment, fraud, misrepresentation, or threat to HES employees or facilities. In addition, HES shall have the right to cancel this Agreement if you are or become a Sanctioned Person or performance under this Agreement would result in a violation of Sanctions by any person, including HES.

Notwithstanding the method or reason for cancellation, termination or disconnection regarding this Agreement, you are responsible for the payment of all outstanding bills owed to HES.

Cancellation

After any applicable rescission period, you will be assessed a cancellation fee as indicated on the Electricity Facts Label if you cancel your service under this Agreement prior to the expiration of your Term, or otherwise breach the terms of this Agreement. To cancel this Agreement, you may call or fax us at the contact numbers provided above. If your cancellation requires an early meter read you will be charged a fee set by the TDSP. Regardless of the method or reason for cancellation of the Agreement, you are responsible for payment of all outstanding charges incurred through the date on which the cancellation is effected by the TDSP.

If you move to another premise, you can terminate this Agreement without penalty, if you provide evidence of your relocation and a forwarding address. Upon any such move to a new location, or transfer ownership, you are liable for any charges until such time as move out has been completed or transfer of ownership has taken place and HES has been notified. If you are relocating, HES can assist in having your new place of business served by HES. Please contact HES to arrange for service at your new place of business under one of its then current applicable offerings.

Material Change

HES will provide you with 14 calendar days' advance written notice of any material change in these Terms of Service, such notice may be included with your bill or in a separate mailing. Any such change will become effective on the date stated in the notice unless you cancel your Agreement. You may cancel your Agreement no later than 14 calendar days from the date the notice of material change is sent to you. For any material changes that benefit you or for changes that are mandated by a regulatory agency, notice may not be required.

Customer Information

By entering into this Agreement, you hereby authorize your TDSP to release to HES certain information needed to provide you with electricity service, including your address, phone number, account numbers, and historical usage information. Customer authorizes HES to provide information about Customer, including contact information, to HES's creditors, suppliers, affiliates, business partners and service providers for various purposes, including, but not limited to, customer service related to existing accounts. These purposes do not include marketing services. HES will disclose any of your information where required by law, or in any communication or submission to a government authority with respect to Sanctions.

Notice of Applicability of the Prompt Payment Act to Governmental Entities

HES's service to governmental entities is governed by the Prompt Payment Act (the "PPA"). The PPA and the definition for the "governmental entities" to which it applies are established in Texas Government Code, Chapter 2251 (available at: http://www.statutes.legis.state.tx.us/Docs/GV/htm/GV:2251.htm). Pursuant to PUCT Subst. R. 25.482 (available at: http://www.puc.state.tx.us/rules/subrules/electric/25.482.pdf), a payment by a governmental entity subject to the PPA shall become overdue as provided in the PPA; any billing dispute between a governmental entity and HES about any bill for service will be resolved as provided in the PPA; and interest on a governmental entity's overdue payment shall be calculated and remitted pursuant to the PPA.

Discrimination

HES shall not discriminate, deny service, or require a prepayment or deposit for service based on a customer's race, creed, color, national origin, ancestry, sex, marital status, lawful source of income, level of income, disability, family status, location in an economically distressed geographic area, or qualification for low income or energy efficiency services.

Refusal of Service

HES may refuse to provide electric service under one or more reasons as specified by the provisions of Substantive Rule § 25.477 of the PUCT. Such provisions include prior debt, inadequate facilities and prohibited equipment. The Substantive Rule § 25.477 of the PUCT can be reviewed via the link http://www.puc.texas.gov/agency/rulesnlaws/subrules/electric/25.477/25.477.pdf

Force Maieure

If either Party is unable to perform its obligations, in whole or in part, due to an event of Force Majeure as defined herein then the obligations of the affected Party (other than the obligations to pay any amounts due prior to the Force Majeure event) shall be suspended to the extent made necessary by such event. The term "Force Majeure" shall mean any act or event that is beyond the claiming Party's control (and which could not be reasonably anticipated and prevented through the use of reasonable measures), including, without limitation, the failure of the TDSP to receive, transport or deliver, or otherwise perform, unless due to the failure of the Party claiming Force Majeure to perform such Party's obligations hereunder, and an event of Force Majeure of HES suppliers. The Party suffering the event of Force Majeure shall give written notice of such event of Force Majeure in reasonably full particulars to the other Party, as soon as reasonably possible. Any such event of Force Majeure shall, so far as possible, be remedied with all reasonable dispatch.

Force Majeure shall not include (i) the opportunity for HES to sell the electricity to be sold under this Agreement to another party at a higher price than that set forth in the Agreement, (ii) the opportunity for Customer to purchase the electricity for its ESI IDs from another party at a lower price than that set forth in the Agreement, (iii) the inability of either Party to pay its bills under the Agreement or any other of its bills; or (iv) imposition of restrictions or prohibitions under Sanctions or a person becoming a Sanctioned Person.

Limitations of Liability

LIABILITIES NOT EXCUSED BY REASON OF FORCE MAJEURE OR OTHERWISE SHALL BE LIMITED TO DIRECT AND ACTUAL DAMAGES. AS THE SOLE AND EXCLUSIVE REMEDY AND ALL OTHER REMEDIES OR DAMAGES EXPRESSLY WAIVED. NEITHER PARTY WILL BE LIABLE TO THE OTHER PARTY FOR CONSEQUENTIAL

INCIDENTAL, PUNITIVE, EXEMPLARY, SPECIAL OR INDIRECT DAMAGES. THESE LIMITATIONS APPLY WITHOUT REGARD TO THE CAUSE OF ANY LIABILITY OR DAMAGE. THERE ARE NO THIRD PARTY BENEFICIARIES TO THIS AGREEMENT.

Representations and Warranties

THE ELECTRICITY SOLD TO CUSTOMER UNDER THIS AGREEMENT WILL MEET THE APPLICABLE TDSP'S QUALITY STANDARDS, FURTHERMORE ALL ELECTRICITY WILL BE SUPPLIED FROM A VARIETY OF SOURCES. HES MAKES NO REPRESENTATIONS OR WARRANTIES OTHER THAN THOSE EXPRESSLY SET FORTH IN THIS AGREEMENT AND EXPRESSLY DISCLAIMS ALL OTHER WARRANTIES, EXPRESS OR IMPLIED, INCLUDING WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. HES WILL NOT TRANSFER FUNDS FROM OR THROUGH A FINANCIAL INSTITUTION OR OTHER THIRD PARTY WHO IS A SANCTIONED PERSON; AND IT WILL NOT ENGAGE IN ANY TRANSACTION, ACTIVITY OR OTHER DEALING THAT WOULD RESULT IN A VIOLATION OF SANCTIONS BY ANY PERSON, INCLUDING HES.

Assignment

You may not assign the Agreement in whole or in part without the prior written consent of HES and such assignee shall not be a Sanctioned Person. HES may, without your prior consent: (a) transfer, sell, pledge, encumber or assign this Agreement or the accounts, revenues or proceeds hereof in connection with any financing or other financial agreement; (b) transfer or assign this Agreement to an affiliate of HES; (c) transfer or assign this Agreement to any person or entity succeeding to all or substantially all of the assets of HES; and/or (d) transfer or assign this Agreement to a certified REP. In the case of (b), (c) or (d) any such assignee shall agree in writing to be bound by the terms and conditions hereof. Upon any valid assignment of the Agreement, you agree that HES shall have no further future obligations under this Agreement.

Change in Law

A "Change in Law" shall be deemed to have occurred should any judicial decision, order, new law or regulation, or change in the application of any applicable law that alters the market structure in ERCOT (including the imposition of any PUCT approved increases of TDSP delivery charges), requires a change in the method by which prices are calculated under this Agreement or materially affects HES' ability to perform its obligations under this Agreement. Should a "Change in Law" in which the only effect is a change in the manner in which prices are calculated HES shall have the right to make a pricing change in the amount of such approved change. Should the "Change in Law" not be related to a price change, but rather one that renders this Agreement unenforceable or illegal, then either Party shall have the right to terminate this Agreement upon thirty (30) days' notice to the other Party.

Governing Law

This Agreement will be governed by and construed and interpreted in accordance with the laws of the State of Texas, without giving effect to the conflict of law principles. The Parties hereby irrevocably and unconditionally submit to the exclusive jurisdiction of the state or federal courts of Texas for any matters to arise under this Agreement and which are not settled.

Commercial Customer Protections Waiver

If you are a non-residential customer whose annual peak demand is equal to or exceeds 50 kW or 50 kVa during any 12-month period or a non-residential customer whose load is part of an aggregation in excess of 50 kilowatts during the same 12-month period, to the extent allowed by law, you acknowledge and agree that the customer protection rights prescribed in your contract and PUC Substantive Rules §25.471, et seq. do not apply. You may review the applicable rules at https://www.puc.texas.gov/agency/rulesnlaws/subrules/electric/Electric.aspx.

Texas Government Code

Pursuant to Chapter 2271 of the Texas Government Code, HES does not boycott Israel and will not boycott Israel during the term of this agreement.

Pursuant to Chapter 2252 of the Texas Government Code, HES does not do business with Iran, Sudan or any foreign terrorist organization as "foreign terrorist organization" is defined in Section 2252.151 of the Texas Government Code.

Pursuant to Chapter 2274 of the Texas Government Code, HES does not have a practice, policy, guidance, or directive that discriminates against a firearm entity or firearm trade association and will not discriminate during the term of this Agreement against a firearm entity or firearm trade organization. "Discriminate against a firearm entity or firearm trade association" has the meaning assigned by Section 2274.001(3), Government Code.

By signing and entering into this Agreement, HES verifies, pursuant to Chapter 2276 of the Texas Government Code, it does not boycott energy companies and will not boycott energy companies during the term of this Agreement. The term "boycott energy companies" has the meaning assigned to such term pursuant to Section 809.001 of the Texas Government Code.

Entirety

This Agreement constitutes the entire understanding between the Parties, and supersedes and replaces any and all previous understandings, oral or written, in any matter relating to the subject matter hereof including any separate confidentiality agreement. This Agreement may be amended only upon mutual agreement of the Parties, which amendment shall not be effective unless evidenced in writing and executed by the Parties.

IN WITNESS WHEREOF, the Parties, by their respective duly authorized representatives, have executed this Agreement effective as of the Effective Date. This Agreement will not become effective as to either Party unless and until executed by both Parties.

Harris County MUD 109	Hudson Energy Services, LLC		
By: WIR	Rv	Ecott Fordham	
Print Name: Owen Parker	· By:	Scott 1"	
Title: President	Print Name:	Scott Fordham	
	Title:	Chief Operating Officer	
Date: 4/15/2025	Date:	April 16, 2025	
Version 10.0			

HOUSE BILL 89 VERIFICATION

- I, Scott Fordham, the undersigned representative of Hudson Energy Services LLC (hereafter "Company") do hereby certify that the Company under the provisions of Subtitle F. Title 10, Government Code Chapter 2271:

 - Does not boycott Israel currently; and
 Will not boycott Israel during the term of any contract the Company has entered.

I certify under penalty of perjury that the foregoing is true and correct.

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Ву:		t .	,
Scott Fordham, Chief Opera	ating Officer		



ENGINEERING REPORT

April 15, 2025

To: Harris County MUD No. 109 Board of Directors

From: Christopher A. Meinhardt, P.E.

District Engineer

Review Engineer's Report, including approval of pay estimates, authorization of change orders to pending construction contracts, and authorization of capacity commitments:

a. Barents Drive Lift Station

Trunkline tie in complete. Currently waiting on executed contract with Hudson for meter request.

Action Item: Pay Estimate No. 9 is recommended in the amount of \$43,713.35.

b. Wastewater Treatment Plant

Belt Press Replacement/Belt Press Building Rehabilitation:

Anticipate 70% design plans (civil, structural, and electrical) to be completed by the end of April.

Sanitary Sewer Rehabilitation:

Preliminary cost estimate for rehabilitation of approximately 1,700 LF of sanitary sewer to be presented to the board on April 15, 2025.

c. Capital Improvement Plan:

We are currently working on 2025 adopted budget CIP projects.

d. Lift Station No. 3 Rehabilitation/Fence Replacement (2025 CIP Project)

Design plans 70% complete.

e. Interconnect With HCMUD 46 (2025 CIP Project)

No Update.

f. Water Plant No. 1 Ground Storage Tank (GST) Replacement

Demolition of GST, foundation, and sidewalk complete.

g. Water Plant No. 1 Water Well Rehabilitation:

Project complete.

Action Item: Pay Estimate No. 1 is recommended in the amount of \$207,549.00.

h. Woodland Hills Tract:

No Update this month.

i. Storm Water Quality (SWQ) Feature in Kings Lake Estates:

Replacement of innards scheduled for April 14, 2025. Contractor reports replacement should be complete in the next few days. Please see attached photo of SWQ feature.





March 25, 2025

Harris County MUD No. 109 C/o Municipal Accounts & Consulting, LP 1281 Brittmoore Rd. Houston, Texas 77043

Attention: Fandi Tjhiu

Re: Pay Estimate No. 1
Harris County MUD 109
Water Well No. 1 Rehabilitation
BGE Job No. 12865-00

Dear Mr. Tjhiu:

Enclosed herewith is **Pay Estimate No. 1** from C&C Water Services for work performed on the referenced project for the period indicated. I have reviewed the quantities completed and submitted for payment, and recommend that this estimate be processed for payment. The enclosed estimate is for your further handling and processing.

Should you have any questions regarding this pay estimate, please contact me at 281-558-8700.

Sincerely,

Michael R. Barrette, PE

Maltebant

Sr Project Manager, Construction Management

TBPE Registration No. F-1046

cc: Jim Caldwell – C&C Water Services

Dimitri Millas – Norton Rose Fulbright US LLP Brenda Presser – Norton Rose Fulbright US LLP

Chris Meinhardt, PE – BGE Aaron Orozco, PE – BGE

Water Well No. 1 Rehabilitation

		Contractor: C&C Water 24723 Stand Tomball, TX	olind Road
Attention:	Cory Burton	Attention:	Jim Caldwell
Pay Estimate No.	1	BGE Job No.	12865-00
Original Contract Amount:	\$ 356,640.00	Estimate Period:	10/07/24 - 03/24/25
Change Orders:	\$ -	Contract Date:	September 9, 2024
Current Contract Amount:	\$ 356,640.00	Notice to Proceed:	October 7, 2024
Completed to Date:	\$ 230,610.00	Contract Time:	120 Calendar Days
Retainage 10%	\$ 23,061.00	Time Charged:	168 Calendar Days
Balance:	\$ 207,549.00	Requested Time Extension Approved Extensions:	ons: 0 Calendar Days 0 Calendar Days
Less Previous Payments:	\$ -	Time Remaining:	-48 Calendar Days
Current Payment Due:	\$ 207,549.00		

Recommended for Approval:

Michael R. Barrette, PE

Sr Project Manager, Construction Management

BGE

TBPE Registration No. F-1046

Item	Pay Estimate No. 1 Description	Contract Quantity	Unit	Unit Price	Amount	Completed This Period	Amount This Period	Previous Period	Previous Amount	Total Completed	Total
<u>UNI</u>	TA: BASE BID ITEMS										
1.	Mobilization; Demobilization; Bonds; Insurance	1.00	LS	\$ 11,000.00	\$ 11,000.00	1.00	\$ 11,000.00	0.00	-	1.00 \$	11,000.00
2.	Remove existing pump, haul to contractors yard, disassemble and inspect. Provide written report on condition.	1.00	LS	\$ 9,000.00	\$ 9,000.00	1.00	\$ 9,000.00	0.00	-	1.00 \$	9,000.00
3.	Bail Oil from well, dispose and run water into well overnight.	1.00	LS	\$ 750.00	\$ 750.00	1.00	\$ 750.00	0.00	-	1.00 \$	750.00
4.	Televise well, pre-video, provide video and report on recommendations.	1.00	LS	\$ 1,800.00	\$ 1,800.00	1.00	\$ 1,800.00	0.00	-	1.00 \$	1,800.00
5.	Wire-brush 12-3/4" blank / screen casing, Complete in Place, includes trip in and out.	1.00	LS	\$ 12,000.00	\$ 12,000.00	1.00	\$ 12,000.00	0.00	-	1.00 \$	12,000.00
6.	Airlift debris following wire-brushing, Complete in Place, includes trip in and out.	1.00	LS	\$ 14,000.00	\$ 14,000.00	1.00	\$ 14,000.00	0.00	-	1.00 \$	14,000.00
7.	Televise well, post wire brush cleaning, provide video and report on recommendations.	1.00	LS	\$ 1,800.00	\$ 1,800.00	1.00	\$ 1,800.00	0.00	-	1.00 \$	1,800.00
8.	Re-assembel column assembly, haul to site, installation and start up	1.00	LS	\$ 13,000.00	\$ 13,000.00	1.00	\$ 13,000.00	0.00	-	1.00 \$	13,000.00
9.	Well disinfection and three bacteriological sampling, Complete in Place.	1.00	LS	\$ 1,500.00	\$ 1,500.00	1.00	\$ 1,500.00	0.00	-	1.00 \$	1,500.00
10.	Conduct Well GM Production Test	1.00	LS	\$ 1,200.00	\$ 1,200.00	1.00	\$ 1,200.00	0.00	-	1.00 \$	1,200.00
	UNIT A: BASE BID ITEMS -SUBTOTAL				\$ 66,050.00		\$ 66,050.00	;	-	\$	66,050.00

Item	Pay Estimate No. 1 Description	Contract Quantity	Unit	Unit Price	Amount	Completed This Period	Amount This Period	Previous Period	Previous Amount	Total Completed	Total
<u>UNI</u>	F B: SUPPLEMENTAL BID ITEMS										
1.	Insert and agitate hydrochloric acid into screen sections, neutralize and airlift removal, if authorized by engineer. (\$10,000.00 per LS minimum)	1.00	LS	\$ 12,500.00	\$ 12,500.00	0.00	\$ -	0.00	-	0.00 \$	-
2.	Insert and agitate sodium hypochlorite into screen sections, neutralize and airlift removal, if authorized by engineer. (\$8,000.00 per LS minimum)	1.00	LS	\$ 8,000.00	\$ 8,000.00	1.00	\$ 8,000.00	0.00	-	1.00 \$	8,000.00
3.	Hydrochloric acid 20%, if authorized by engineer. (\$8.00 per GAL minimum)	600.00	GAL	\$ 8.00	\$ 4,800.00	0.00	\$ -	0.00	-	0.00 \$	-
4.	12% Sodium hypochlorite, if authorized by engineer. (\$5.00 per GAL minimum)	80.00	GAL	\$ 5.00	\$ 400.00	80.00	\$ 400.00	0.00	-	80.00 \$	400.00
5.	Recondition existing M-14-HC 4 stage bowl assembly, including bowl shaft, bowl bearings, wearrings, and impellers (including motor shaft). (\$10,000.00 per LS minimum)	1.00	LS	\$ 10,000.00	\$ 10,000.00	0.00	\$ -	0.00	-	0.00 \$	-
6.	10" x 2-1/2" x 1-11/16" x 20' column pipe and inner assembly, Complete in Place. (\$2,200.00 per EA minimum)	23.00	EA	\$ 3,000.00	\$ 69,000.00	22.00	\$ 66,000.00	0.00	-	22.00 \$	66,000.00
7.	10" x 20' threaded and coupled column pipe. (\$1,200.00 per EA minimum)	10.00	EA	\$ 1,200.00	\$ 12,000.00	0.00	\$ -	0.00	-	0.00 \$	-
8.	10" x 10' threaded and coupled column pipe. (\$700.00 per EA minimum)	5.00	EA	\$ 700.00	\$ 3,500.00	2.00	\$ 1,400.00	0.00	-	2.00 \$	1,400.00
9.	2-1/2" x 5' oil tube. (\$100.00 per EA minimum)	5.00	EA	\$ 100.00	\$ 500.00	4.00	\$ 400.00	0.00	-	4.00 \$	400.00
10.	2-1/2" x 1-11/16" bronze lineshaft bearing. (\$80.00 per EA minimum)	5.00	EA	\$ 80.00	\$ 400.00	4.00	\$ 320.00	0.00	-	4.00 \$	320.00

	Pay Estimate No. 1	Contract				Completed	Amount This	Previous	Previous	Total	
Item	Description	Quantity	Unit	Unit Price	Amount	This Period	Period	Period	Amount	Completed	Total
	1-11/16" x 20' lineshaft. (\$400.00 per EA minimum)	10.00		400.00	\$ 4,000.00	0.00	\$ -	0.00		0.00 \$	-
12.	1-11/16" x 10' lineshaft. (\$200.00 per EA minimum)	10.00	EA	\$ 200.00	\$ 2,000.00	1.00	\$ 200.00	0.00	-	1.00 \$	200.00
13.	1-11/16" lineshaft coupling. (\$50.00 per EA minimum)	5.00	EA	\$ 50.00	\$ 250.00	2.00	\$ 100.00	0.00	-	2.00 \$	100.00
14.	2-1/2" x 1-11/16" x top special assembly, including tube tension bearing assembly. (\$2,000.00 per LS minimum)	1.00	LS	\$ 4,000.00	\$ 4,000.00	1.00	\$ 4,000.00	0.00	-	1.00 \$	4,000.00
15.	10" x 2-1/2" rubber centralizer. (\$50.00 per EA minimum)	1.00	EA	\$ 50.00	\$ 50.00	23.00	\$ 1,150.00	0.00	-	23.00 \$	1,150.00
16.	Recondition existing motor; Bearings, dip and bake, balance rotor, heaters. (\$10,000.00 per LS minimum)	1.00	LS	\$ 14,290.00	\$ 14,290.00	1.00	\$ 14,290.00	0.00	-	1.00 \$	14,290.00
17.	3 - Gallon oil reservoir w/immersion heater. (\$3,000.00 per LS minimum)	1.00	LS	\$ 3,000.00	\$ 3,000.00	1.00	\$ 3,000.00	0.00	-	1.00 \$	3,000.00
18.	Steel fabricated discharge head with base plate. (\$10,000.00 per EA minimum)	1.00	EA	\$ 27,000.00	\$ 27,000.00	1.00	\$ 27,000.00	0.00	-	1.00 \$	27,000.00
19.	Stainless steel airline with gauge and fittings. (\$5.00 per LF minimum)	460.00	LF	\$ 5.00	\$ 2,300.00	460.00	\$ 2,300.00	0.00	-	460.00 \$	2,300.00
20.	Swage and patch 12-3/4"ø x 5'-0 screen or blank liner complete in place. (\$9,000.00 per EA minimum)	2.00	EA	\$ 9,500.00	\$ 19,000.00	0.00	\$ -	0.00	-	0.00 \$	-

Item	Pay Estimate No. 1 Description	Contract Quantity	Unit	Unit Price		Amount	Completed This Period	Amount This Period	Previous Period	Previous Amount	Total Completed	Total
21.	Prepare surface and apply concrete for repairs to concrete pump base, per specifications, Complete in place. (\$800.00 per CY minimum)	2.00	CY	\$ 800.0	0 \$	1,600.00	0.00	\$ -	0.00 \$	S -	0.00 \$	-
22.	"Extra" as directed, Water Well Improvements, Complete In Place (\$10,000.00 minimum)	1.00	LS	\$ 10,000.0	0 \$	10,000.00	0.00	\$ -	0.00	-	0.00 \$	-
23.	"Extra" as directed by owner/engineer, Replace existing 250 HP vertical turbine motor with a new 250 HP Vertical turbine motor, including new seals, gaskets, shims, steady bushing, bearing oils, miscellaneous hardwares, and balancing the rotor, Complete in place.	1.00	LS	\$ 46,000.0	0 \$	46,000.00	0.00	\$ -	0.00 \$; -	0.00 \$	-
24.	"Extra" as directed by owner/engineer, Replace existing 2,100 gpm @ 380 ft vertical turbine pump bowl assembly, including column adapter, discharge case, throttle bearings, bowls, bowl bearings, impeller shaft, bowl wear rings, and sand collar, Complete in Place.	1.00	LS	\$ 36,000.0	0 \$	36,000.00	1.00	\$ 36,000.00	0.00 \$	-	1.00 \$	36,000.00
	UNIT B: SUPPLEMENTAL BID ITEMS - SUBTOTAL				\$	290,590.00		\$ 164,560.00	\$	-	\$	164,560.00
	Total Contract Amount:				\$	356,640.00						
Char	nge Order No. 1											
					\$	-		\$ -	\$	-	\$	-
	Totals:				\$	356,640.00		\$ 230,610.00	9	S -	\$	230,610.00



AFFIDAVIT OF BILLS PAID PARTIAL

<u>Jim Caldwell</u> Being first duly sworn, state that he is Managing Partner of <u>C & C Water Services LLC</u> of Harris County Texas, hereinafter call "Company", and The said Company has performed work and/or furnished <u>Construction</u> hereinafter called "Owner" pursuant to a contract, dated with Owner (hereinafter called "Contract") for the construction of:

Project: HC MUD 109 WATER WELL NO 1 REHABILITATION

That all just and lawful invoices against the Company for Labor, materials and expendable equipment employed in the performance of the Contract and have been paid in full (with the exception of the attached invoice) prior to acceptance of payments from the Owner, and

That the Company agrees to indemnify and hold the Owner and Engineers harmless from all liability arising from claims by subcontractors, materialmen and suppliers under Contract, and

That no claims have been made or filed upon the payment bond.

That the Company has not received any claims or notice of claims from the subcontractor, materialmen and supplier.

C & C Water Services LLC

Company Name

Jim Caldwell, President

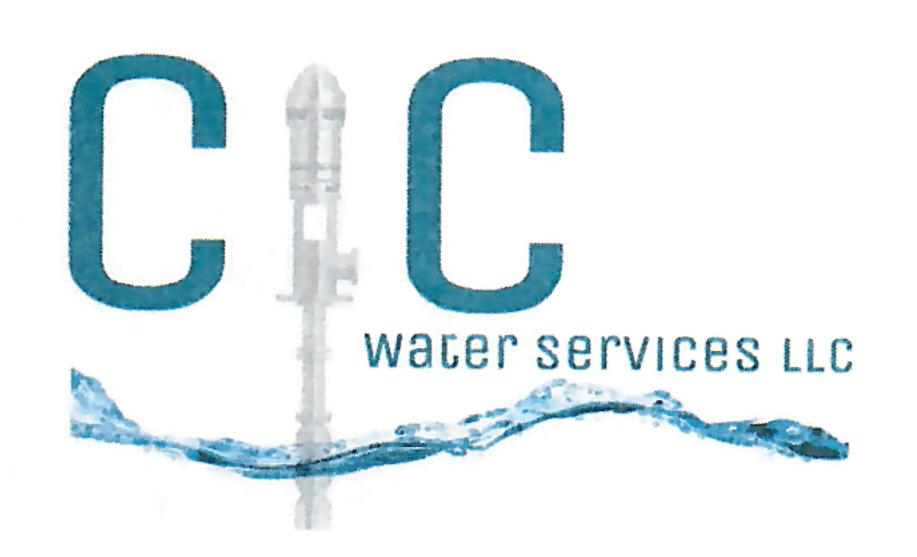
THE STATE OF TEXAS COUNTY OF HARRIS

BEFORE ME, The undersigned authority, on this day personally appeared <u>Jim Caldwell</u> Of <u>C & C Water Services LLC</u>, known to me to the person and officer whose name is subscribed to the foregoing instrument, and acknowledge to me that the executed the same as the act and deed of such corporation, for consideration therein expressed and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE ON THIS THE 24TH day of MARCH 2025.

My commission expires: 10|27|2028 NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS





WAIVER AND LIEN RELEASE UPON PARTIAL PAYMENT

The UNDERSIGNED was contracted or hired by CITY OF WEST UNIVERSITY PLACE to furnish labor and or material in connection with certain improvements to real property described as follows:

CONTRACTOR: C & C WATER SERVICES LLC

JOB NAME: HC MUD 109 WATER WELL NO 1 REHABILITATION

C & C Work Order No. C1127

Upon receipt of this payment and other goods and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned does hereby waive the release any mechanic's lien or materialman's lien or claims of lien, including any constitutional lien or claim thereto, that the undersigned has or hereafter has on the above mentioned real property and or improvements thereon on account of any work furnished by the undersigned whether pursuant to the above mentioned contract or otherwise.

The undersigned further certifies and warrants that there are no know mechanic's or materialman's lien outstanding as of the date hereof, that all bills incurred by its respect to the work will be paid within 10 days of receipt of the above amount or sooner, and that there is no known basis for the filing of any lien on the property and or improvements above described by any person or entity performing work on behalf of the undersigned; and to the extent permitted by applicable law, the undersigned does hereby waive and release any mechanic's or materialman's lien or claims of lien of any said other such person or entity, and further agrees to indemnify and hold the owner harmless from any said lien or claim including the payment of related costs, expenses and reasonable attorney's fees.

C & C Water Services

Jim Caldwell President

GIVEN UNDER MY HAND AND SEAL OF THE OFFICE ON THIS THE

24 day of MARCH 2025.

My commission expires 10/27 2028 NOTARY PUBLIC

IN AND FOR THE STATE OF TEXAS

Diane Rowell

My Commission Expires

10/27/2028

Notary ID 124468432



March 31, 2025

Harris County MUD No. 109 C/o Municipal Accounts & Consulting, LP 1281 Brittmoore Rd. Houston, Texas 77043

Attention: Fandi Tjhiu

Re: Pay Estimate No. 9
Harris County MUD 109
Barents Drive Lift Station
BGE Job No. 7528-10

Dear Mr. Tjhiu:

Enclosed herewith is **Pay Estimate No. 9** from Peltier Brothers Construction, LLC for work performed on the referenced project for the period indicated. I have reviewed the quantities completed and submitted for payment, and recommend that this estimate be processed for payment. The enclosed estimate is for your further handling and processing.

Should you have any questions regarding this pay estimate, please contact me at 281-558-8700.

Sincerely,

Gary L. Goessler, PE Sr Project Manager, Construction Management TBPE Registration No. F-1046

cc: Kyle Hope – Peltier Brothers Construction, LLC
Will Peltier – Peltier Brothers Construction, LLC
Dimitri Millas – Norton Rose Fulbright US LLP
Brenda Presser – Norton Rose Fulbright US LLP
Bill Kotlan, PE – BGE
Chris Meinhardt, PE – BGE
Lizanne Douglas, PE – BGE
Aaron Orozco, PE – BGE

Barents Drive Lift Station

Owner:	Harrie	County	MIID	No	100
Owner.	панія	County	שטואו	INO.	109

C/o Municipal Accounts & Consulting, LP

1281 Brittmoore Rd. Houston, Texas 77043

Attention: Fandi Tjhiu

Pay Estimate No. 9

Original Contract Amount: \$ 701,970.00

Change Orders: \$ 40,820.39

Current Contract Amount: \$ 742,790.39

Completed to Date: \$ 704,554.39

Retainage 10% \$ 70,455.44

Balance: \$ 634,098.95

Less Previous Payments: \$ 590,385.60

Current Payment Due: \$ 43,713.35

Contractor: Peltier Brothers Construction, LLC

10727 Peltier Lane Houston, Texas 77064

Attention: Kyle Hope

BGE Job No. 7528-10

Estimate Period: 01/26/24 - 03/25/25

Contract Date: December 18, 2023

Notice to Proceed: February 12, 2024

Contract Time: 300 Calendar Days

Time Charged: 407 Calendar Days

Requested Time Exensions: 2 Calendar Days
Approved Extensions: 0 Calendar Days

Time Remaining: -107 Calendar Days

Recommended for Approval:

Gary L. Goessler, PE

3/31/2025

Project Manager, Construction Management

BGE

TBPE Registration No. F-1046

Item	Description	Contract Quantity	Unit	ı	Unit Price	Amount	Completed This Period	Amount This Period	Previous Period	Previous Amount	Total Completed	Total
UNIT A: BA	ASE BID ITEMS											
1. Mobil	lization; Demobilization; and Insurance	1.00	LS	\$	25,000.00	\$ 25,000.00	0.00	\$ -	0.75 \$	18,750.00	0.75 \$	18,750.00
drawi limite wet w and g valve hatch fitting and a	truction of Lift Station, required in the ings and specifications including but not ad to construction of reinforced concrete well, wet well lining coating, dewatering ground water control, reinforced concrete slab, excavation and disposal of soil, nes, E/One Grinder Pumps, piping, ps, valves, thrust blocks, pipe supports all appurtenances; in accordance with the stand specifications. Complete in Place.											
Recei	ive Forms	1.00	LS	\$	7,500.00	\$ 7,500.00	0.00	\$ -	1.00 \$	7,500.00	1.00 \$	7,500.00
Purch	nase and Receive Rebar	1.00	LS	\$	8,500.00	\$ 8,500.00	0.00	\$ -	1.00 \$	8,500.00	1.00 \$	8,500.00
Set In	nside Forms Lift #1	1.00	LS	\$	18,500.00	\$ 18,500.00	0.00	\$ -	1.00 \$	18,500.00	1.00 \$	18,500.00
Form	Cutting Edge	1.00	LS	\$	7,000.00	\$ 7,000.00	0.00	\$ -	1.00 \$	7,000.00	1.00 \$	7,000.00
Reinfe	orce Lift #1	1.00	LS	\$	16,000.00	\$ 16,000.00	0.00	\$ -	1.00 \$	16,000.00	1.00 \$	16,000.00
Instal	ll Influent Blockout	1.00	LS	\$	6,500.00	\$ 6,500.00	0.00	\$ -	1.00 \$	6,500.00	1.00 \$	6,500.00
Instal	II Wall Ties Lift #1	1.00	LS	\$	10,200.00	\$ 10,200.00	0.00	\$ -	1.00 \$	10,200.00	1.00 \$	10,200.00
Set C	Outside Forms Lift #1	1.00	LS	\$	18,500.00	\$ 18,500.00	0.00	\$ -	1.00 \$	18,500.00	1.00 \$	18,500.00
Pour	Lift #1	1.00	LS	\$	36,200.00	\$ 36,200.00	0.00	\$ -	1.00 \$	36,200.00	1.00 \$	36,200.00
Wrec	k Forms Lift #1	1.00	LS	\$	13,000.00	\$ 13,000.00	0.00	\$ -	1.00 \$	13,000.00	1.00 \$	13,000.00
Exca	vate Lift #1	1.00	LS	\$	37,000.00	\$ 37,000.00	0.00	\$ -	1.00 \$	37,000.00	1.00 \$	37,000.00
Set Ir	nside Forms Lift #2	1.00	LS	\$	18,500.00	\$ 18,500.00	0.00	\$ -	1.00 \$	18,500.00	1.00 \$	18,500.00
5	force Lift #2	1.00		\$	16,000.00	16,000.00	0.00		1.00 \$		1.00 \$	16,000.00

Item	Description	Contract Quantity	Unit	Unit Price	Amount	Completed This Period	Amount This Period	Previous Period	Previous Amount	Total Completed	Total
ı	nstall Wall Ties Lift #2	1.00	LS	\$ 10,200.00	\$ 10,200.00	0.00	\$ -	1.00 \$	10,200.00	1.00 \$	10,200.00
5	Set Outside Forms Lift #2	1.00	LS	\$ 18,500.00	\$ 18,500.00	0.00	\$ -	1.00 \$	18,500.00	1.00 \$	18,500.00
F	Pour Lift #2	1.00	LS	\$ 37,100.00	\$ 37,100.00	0.00	\$ -	1.00 \$	37,100.00	1.00 \$	37,100.00
١	Vreck Forms Lift #2	1.00	LS	\$ 13,000.00	\$ 13,000.00	0.00	\$ -	1.00 \$	13,000.00	1.00 \$	13,000.00
E	Excavate Lift #2	1.00	LS	\$ 37,000.00	\$ 37,000.00	0.00	\$ -	1.00 \$	37,000.00	1.00 \$	37,000.00
F	Pour Seal Slab	1.00	LS	\$ 4,000.00	\$ 4,000.00	0.00	\$ -	1.00 \$	4,000.00	1.00 \$	4,000.00
F	Reinforce and Pour Structural Bottom Slab	1.00	LS	\$ 19,000.00	\$ 19,000.00	0.00	\$ -	1.00 \$	19,000.00	1.00 \$	19,000.00
5	Set Base Elbows	1.00	LS	\$ 4,500.00	\$ 4,500.00	0.00	\$ -	1.00 \$	4,500.00	1.00 \$	4,500.00
- 1	nstall Riser Pipes Inside of Wet Well	1.00	LS	\$ 17,000.00	\$ 17,000.00	0.00	\$ -	1.00 \$	17,000.00	1.00 \$	17,000.00
F	Form, Reinforce, Pour Valve Pad	1.00	LS	\$ 12,500.00	\$ 12,500.00	0.00	\$ -	1.00 \$	12,500.00	1.00 \$	12,500.00
1	nstall PVF on Valve Pad	1.00	LS	\$ 15,000.00	\$ 15,000.00	0.00	\$ -	1.00 \$	15,000.00	1.00 \$	15,000.00
F	Form and Reinforce Top Slab	1.00	LS	\$ 28,000.00	\$ 28,000.00	0.00	\$ -	1.00 \$	28,000.00	1.00 \$	28,000.00
5	Set Hatch in Top Slab	1.00	LS	\$ 5,000.00	\$ 5,000.00	0.00	\$ -	1.00 \$	5,000.00	1.00 \$	5,000.00
F	Pour Top Slab	1.00	LS	\$ 20,000.00	\$ 20,000.00	0.00	\$ -	1.00 \$	20,000.00	1.00 \$	20,000.00
(Concrete Coatings Inside of Wet Well	1.00	LS	\$ 5,400.00	\$ 5,400.00	0.00	\$ -	1.00 \$	5,400.00	1.00 \$	5,400.00
F	Pipe, Valves and Fittings Coatings	1.00	LS	\$ 4,800.00	\$ 4,800.00	0.00	\$ -	1.00 \$	4,800.00	1.00 \$	4,800.00
F	Purchase and Install Pumps	1.00	LS	\$ 55,000.00	\$ 55,000.00	0.00	\$ -	1.00 \$	55,000.00	1.00 \$	55,000.00
- 1	nfluent Tie in to Wet Well	1.00	LS	\$ 1,700.00	\$ 1,700.00	0.00	\$ -	1.00 \$	1,700.00	1.00 \$	1,700.00
5	Startup	1.00	LS	\$ 1,000.00	\$ 1,000.00	0.00	\$ -	0.00 \$	-	0.00 \$	-
F	Pump O&M	1.00	LS	\$ 2,600.00	\$ 2,600.00	0.00	\$ -	0.00 \$	-	0.00 \$	-

Item	Description	Contract Quantity	Unit		Unit Price		Amount	Completed This Period	int This riod	Previous Period	Previous Amount	Total Completed	Total
3.	Site work including but not limited to reinforced concrete paving, cement stabilized sand subgrade, sanitary sewer, manholes, force main, fence with gate, bollards, site grading and drainage, stormwater pollution control, dewatering and ground water control; all depths; in accordance with the plans and specifications. Complete in Place.												
	4' Diameter Manholes installation	1.00	LS	\$	4,000.00	\$	4,000.00	0.00	\$ -	1.00	\$ 4,000.00	1.00 \$	4,000.00
	8" Gravity Sewer Installation	1.00	LS	\$	3,000.00	\$	3,000.00	0.00	\$ -	1.00	\$ 3,000.00	1.00 \$	3,000.00
	Excavate for Driveway	1.00	LS	\$	1,500.00	\$	1,500.00	0.00	\$ -	1.00	\$ 1,500.00	1.00 \$	1,500.00
	Stabilize Driveway	1.00	LS	\$	2,500.00	\$	2,500.00	0.00	\$ -	1.00	\$ 2,500.00	1.00 \$	2,500.00
	Reinforce Driveway	1.00	LS	\$	2,500.00	\$	2,500.00	0.00	\$ -	1.00	\$ 2,500.00	1.00 \$	2,500.00
	Pour Driveway	1.00	LS	\$	3,000.00	\$	3,000.00	0.00	\$ -	1.00	\$ 3,000.00	1.00 \$	3,000.00
	Install Fence and Gates	1.00	LS	\$	3,000.00	\$	3,000.00	0.00	\$ -	1.00	\$ 3,000.00	1.00 \$	3,000.00
	Install Bollards	1.00	LS	\$	500.00	\$	500.00	0.00	\$ -	1.00	\$ 500.00	1.00 \$	500.00
4.	4" Buried Force Main within easement, including bends, fittings, dewatering and ground water control, and connection to Existing Stub-Out; all depths; in accordance with the plans and specifications. Complete in Place.												
	4" Force Main Installation w/in Easement	1.00	19	\$	15,170.00	2	15,170.00	0.00	\$ _	1.00	\$ 15,170.00	1.00 \$	15,170.00
	Force Main Tie-in		LS	*	1,000.00	•	1,000.00	0.00	-	1.00	1,000.00	1.00 \$	1,000.00

Item	Description	Contract Quantity	Unit	Unit Price	Amount	Completed This Period	nount This Period	Previous Period	Previous Amount	Total Completed		Total
5.	Electrical System, including but not limited to installation of all electrical equipment associated with proposed lift station including controls, control panel w/ pad, yard light, transducer, conduits, ground well, duct banks, junction boxes, service pole, drop w/ meter disconnect, service disconnect, surge protector, manual transfer switch, and all appurtenances; in accordance with the plans and specifications. Complete in Place.											
	Electrical Rough In Top Slab	1.00	LS	\$ 4,500.00	\$ 4,500.00	0.00	\$ <u>-</u>	1.00 \$	4,500.00	1.00	\$	4,500.00
	Electrical Rough In Control Panel Pad	1.00	LS	\$ 4,500.00	\$ 4,500.00	0.00	\$ -	1.00 \$	4,500.00	1.00	\$	4,500.00
	Electrical Underground Duct Banks	1.00	LS	\$ 6,000.00	\$ 6,000.00	0.00	\$ -	1.00 \$	6,000.00	1.00	\$	6,000.00
	Install Electrical Service Rack	1.00	LS	\$ 15,000.00	\$ 15,000.00	0.20	\$ 3,000.00	0.80 \$	12,000.00	1.00	\$ 1	5,000.00
	Control Panel Pad Form, Reinforce, Pour	1.00	LS	\$ 7,500.00	\$ 7,500.00	0.00	\$ -	1.00 \$	7,500.00	1.00	\$	7,500.00
	Install Yard Light Foundation	1.00	LS	\$ 1,500.00	\$ 1,500.00	0.00	\$ -	1.00 \$	1,500.00	1.00	\$	1,500.00
	Install Yard Light	1.00	LS	\$ 1,500.00	\$ 1,500.00	0.50	\$ 750.00	0.50 \$	750.00	1.00	\$	1,500.00
	Install Ground Wells and Grounding	1.00	LS	\$ 1,500.00	\$ 1,500.00	1.00	\$ 1,500.00	0.00 \$	-	1.00	\$	1,500.00
	Install Junction Boxes	1.00	LS	\$ 3,000.00	\$ 3,000.00	0.00	\$ -	1.00 \$	3,000.00	1.00	\$	3,000.00
	Install Manual Transfer Switch	1.00	LS	\$ 6,800.00	\$ 6,800.00	0.00	\$ -	1.00 \$,	1.00	\$	6,800.00
	Purchase and Install Control Panel	1.00	LS	\$ 17,200.00	\$ 17,200.00	0.00	\$ -	1.00 \$	17,200.00	1.00	\$ 1	7,200.00
	Install and Terminate Wiring		LS	10,000.00	\$ 10,000.00	0.25	\$ 2,500.00	0.75 \$	7,500.00	1.00	\$ 1	0,000.00
	Control Panel O&M	1.00	LS	\$ 1,000.00	\$ 1,000.00	0.00	\$ -	0.00 \$	-	0.00	\$	-
6.	Trench Safety System; in accordance with the plans and specifications. Complete in Place.	1.00	LS	\$ 100.00	\$ 100.00	0.00	\$ -	1.00 \$	100.00	1.00	\$	100.00
	UNIT A: BASE BID ITEMS - SUBTOTAL				\$ 665,970.00		\$ 7,750.00	\$	647,370.00	:	\$ 65	55,120.00

	Pescription	Contract Quantity	Jnit	Unit Price	Amount	Completed This Period	Amount This Period	Previous Period	Previous Amount	Total Completed	Total
UNI	FB: SUPPLEMENTAL BID ITEMS										
1.	"Extra" as directed, Excavation and Backfill for Structures, Complete In Place (\$15.00 per CY minimum).	50.00	CY \$	15.00	\$ 750.00	0.00	\$ -	0.00 \$	-	0.00 \$	-
2.	"Extra" as directed, Excavation, Trenching, and Backfill for Utilities, Complete In Place (\$15.00 per CY minimum).	50.00	CY \$	15.00	\$ 750.00	0.00	\$ -	0.00 \$	-	0.00 \$	-
3.	"Extra" as directed, Reinforcing Steel, Complete in Place. (\$1,500 per TON	1.00 ٦	ΓON \$	1,500.00	\$ 1,500.00	0.00	\$ -	0.00 \$	-	0.00 \$	-
4.	"Extra" as directed, Cast In Place Concrete, Complete in Place (\$500 per CY minimum).	10.00	CY \$	500.00	\$ 5,000.00	0.00	\$ -	0.00 \$	-	0.00 \$	-
5.	"Extra" as directed, Ductile Iron Fittings, Complete In Place (\$2,000 per TON minimum).	2.00 1	ΓON \$	2,000.00	\$ 4,000.00	0.00	\$ -	0.00 \$	-	0.00 \$	-
6.	"Extra" as directed, 4-Inch C900-DR18 PVC Pipe (all depths), Complete In Place. (\$70.00 per LF minimum).	50.00	LF \$	70.00	\$ 3,500.00	0.00	\$ -	0.00 \$	-	0.00 \$	-
7.	"Extra" as directed, Site Improvements, Complete In Place (\$8,000.00 minimum).	1.00	LS \$	8,000.00	\$ 8,000.00	0.00	\$ -	0.45 \$	3,614.00	0.45 \$	3,614.00
8.	"Extra" as directed, Electrical Improvements, Complete In Place (\$5,000.00 minimum).	1.00	LS \$	5,000.00	\$ 5,000.00	0.00	\$ -	1.00 \$	5,000.00	1.00 \$	5,000.00
9.	"Extra" as directed, Sanitary Improvements, Complete In Place (\$5,000.00 minimum).	1.00	LS \$	5,000.00	\$ 5,000.00	0.00	\$ -	0.00 \$	-	0.00 \$	-
	UNIT B: SUPPLEMENTAL BID ITEMS - SUBT	OTAL			\$ 33,500.00		\$ -	\$	8,614.00	\$	8,614.00

Pay Estimat	te No. 9						I						
Item	Description	Contract Quantity	Unit	Unit Price		Amount	Completed This Period	Aı	mount This Period	Previous Period	Previous Amount	Total Completed	Total
UNIT C: ALLO	WANCES												
1. Arc Flash	and Power Coordination Study	1.00	LS	\$ 2,500.00	\$	2,500.00	0.00	\$	-	0.00	\$ -	0.00 \$	-
UNIT C:	ALLOWANCES - SUBTOTAL				\$	2,500.00		\$	-		\$ -	\$	-
Total Cor	ntract Amount:				\$	701,970.00							
Change Order	No. 1												
	ADD:												
house a c includes t main, all a	on of a 5" diameter manhole that will check valve for the new force main; the tie-in to the existing live force appurtenances necessary, and of the ductile iron piping and valve.	1.00	LS	\$ 40,820.39	\$	40,820.39	1.00	\$	40,820.39	0.00	\$ -	1.00 \$	40,820.39
Change (Order No. 1 - Total				\$	40,820.39		\$	40,820.39		\$ -	\$	40,820.39
Change Order	No. 2												
					\$	-	0.00	\$	-	0.00	\$ -	0.00 \$	-
Change Order	No. 3				Φ.		0.00	Φ.		0.00	Φ.	0.00 \$	
					\$	-	0.00	\$	-	0.00	\$ - 	0.00 \$	<u>-</u>
Totals:					\$	742,790.39		\$	48,570.39		\$ 655,984.00	\$	704,554.39

CONTRACTOR AFFIDAVIT FOR PARTIAL PAYMENT

STATE OF TEXAS	§
COUNTY OF <u>HARRIS</u>	§
Kyle P. Hope of Peltier Brothers Construe and furnished materials purs December County Municipal Utility D	the Project Manager ction, LLC ("CONTRACTOR"). CONTRACTOR has performed labor uant to that certain Contract entered into on the 18th day of 20 23 by and between CONTRACTOR and Harris District No. 109, for the erection, construction, and completion of additions upon the following described premises, to wit:
"Construction of Barents D Texas."	Prive Lift Station for Harris County MUD No. 109, Harris County,
connection with CONTRAI 03/26/2025 (the "Applicati	me duly sworn, states upon oath that the materials supplied in CTOR's Application for Partial Payment No. 9, dated on Date"), represents the actual cost of sound materials that have the Work in compliance with the agreed to plans and specifications thereto).
and claims for materials supp	es that as of the Application Date, CONTRACTOR has paid all bills blied in connection with the aforesaid Partial Payment, and that there lls or claims for labor performed or materials furnished.
claims of every kind agains installed, including, without lin	les complete satisfaction of, and forever waives and releases, all t OWNER or the property where the labor and/or materials were mitation, any liens or potential liens, which CONTRACTOR may have fon with, the labor and/or materials supplied in connection with the
is duly authorized to sign the provisions of this affidavit sh	that the person executing this affidavit on behalf of CONTRACTOR his affidavit and to legally bind CONTRACTOR hereto. All of the hall bind CONTRACTOR, its heirs, representatives, successors and the benefit of OWNER, and its legal representatives, successors,
of the statements contained l	by the undersigned realizing that it is in reliance upon the truthfulness nerein that a partial payment under said Contract is being made, and rement of said partial payment by OWNER.

CONTRACTOR HEREBY AGREES TO DEFEND, PROTECT, INDEMNIFY AND HOLD OWNER SAFE AND HARMLESS FROM AND AGAINST ALL LOSSES, DAMAGES, COSTS, AND EXPENSES OF ANY CHARACTER WHATSOEVER SPECIFICALLY INCLUDING COURT COSTS, BONDING FEES, AND ATTORNEY FEES ARISING OUT OF OR IN ANY WAY RELATING TO CLAIMS FOR UNPAID LABOR OR MATERIALS FURNISHED AS OF THE APPLICATION DATE.

Executed this 27th day of	of Ma	ırch	_, 2025		
		PELTIER BE By: Name Printed: Title:	Kyle P. Hope Project Manager		
STATE OF TEXAS COUNTY OF HARRIS	§ §				
Subscribed and sworn to be March of office.	efore me, the u	ndersigned auth 25, to ce	nority, on this the <u>27th</u> day ertify which, witness my hand and se	of eal	
JEANNIE A. HOANG NOTARY PUBLIC ID# 133829106 State of Texas Comm. Exp. 06-24-2026			Notary Public, State of Texas Notary's Name Printed:		
			A. Hoang nission expires: June 24, 2026		